

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 109399

6. IF INDIAN, ALLOTTEE OR

OIL CONS. DIV. DIST. 3

7. UNIT AGREEMENT NAME

NOV 05 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308-06H #396H

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.
30-045-35554-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1737' FNL & 276' FEL SEC 6 23N 8W
BHL: 1527' FNL & 233' FWL SEC 6 23N 8W

10. FIELD AND POOL, OR WILDCAT
Nageezi Gallup

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 6 23N 8W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR	13. STATE
		RIO ARRIBA	New Mexico

15. DATE SPUDDED 8/21/14	16. DATE T.D. REACHED 10/5/14	17. DATE COMPLETED (READY TO PRODUCE) WAITING FOR NSL APPROVAL	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6927' GR	19. ELEVATION CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 10721' MD 5256' TVD	21. PLUG, BACK T.D., MD & TVD 10631' MD 5259' TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Nageezi Gallup: 5978'- 10622' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	336' MD	12-1/4"	101sx - surface	
7"	23#, J-55	5911' MD	8-3/4"	TOC 1800	
4-1/2"	11.6.#, N-80	5738' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5738'	10710' MD	490 sx-		2.375", 4.7#, J-55 EUE 8rd	5626'	

31. PERFORATION RECORD (Interval, size, and number)
Nageezi Gallup: 5978'- 10622' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16 th - 24, 0.40" holes	5978'-6186'	232,620#, 20/40 PSA Sand
GALLUP 15 th - 24, 0.40" holes	6306'-6501'	239,900#, 20/40 PSA Sand
GALLUP 14 th - 24, 0.40" holes	6627'-6813'	240,700#, 20/40 PSA Sand
GALLUP 13 th - 24, 0.40" holes	6913'-7099'	238,900#, 20/40 PSA Sand
GALLUP 12 th - 24, 0.40" holes	7199'-7385'	244,092# 20/40 PSA Sand
GALLUP 11 th - 24, 0.40" holes	7488'-7677'	195,060#, 20/40 PSA Sand
GALLUP 10 th - 24, 0.40" holes	7769'-7957'	207,960#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

NOV 04 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

WOOD AV

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10622'

8057'-8243'	207,720#, 20/40 PSA Sand
8345'-8529'	198,500#, 20/40 PSA Sand
8629'-8815'	200,680#, 20/40 PSA Sand
8909'-9101'	207,000#, 20/40 PSA Sand
9201'-9432'	206,740#, 20/40 PSA Sand
9532'-9763'	201,800#, 20/40 PSA Sand
9865'-10046'	202,300#, 20/40 PSA Sand
10149'-10335'	203,000#, 20/40 PSA Sand
10435'-10560'	190,180 # 20/40 PSA Sand

33. PRODUCTION

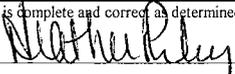
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
WILL FILE ON DELIVERY SUNDRY							
DATE OF TEST WILL FILE ON DELIVERY SUNDRY	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME HEATHER RILEY SIGNED  TITLE Regulatory MANAGER DATE 10/31/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1014	1011					
Kirtland	1253	1244					
Picture Cliffs	1642	1617					
Lewis	1744	1714					
Chacra	2038	1994					
Cliff House	3201	3099					
Menefee	3252	3147					
Point Lookout	4201	4062					
Mancos	4395	4254					
Gallup	5523	4596					