

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 08 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No. **SF-078922**

**SUNDRY NOTICES AND REPORTS ON WELLS and Man-  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Canyon Largo Unit 9
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-05676
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT A (NENE), 900' FNL & 790' FEL, Sec. 4, T24N, R7W		10. Field and Pool or Exploratory Area Ballard Pictured Cliffs
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA:

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BSF</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/18/14 - Ran CBL; TOC @ 1310'. Notified Agencies Derrick McCuller/onsite BLM and Brandon Powell NMOCD. Requested permission to combine Plugs 1&2; with excess they are 20' apart. Have good cement. PT Casing. Good Test Received verbal approval from Brandon Powell @ NMOCD to proceed and Derrick McCuller BLM onsite approval. ✓

The subject well was P&A'd on 12/22/14 per the above notification and attached report. ✓

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

RECEIVED  
FEB 03 2015  
NMOCD DISTRICT III

ACCEPTED FOR RECORD

FEB 03 2015

FARMINGTON FIELD OFFICE  
BY: TL Salazar

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

NMOCD DISTRICT III  
Title Staff Regulatory Technician

Signature

*Denise Journey*

Date

1/8/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD IV

2  
9/17

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Canyon Largo Unit #9

December 22, 2014

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900' FNL and 790' FEL, Section 4, T-24-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078922  
API #30-039-05676

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/15/14

## Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 2444' spot 84' sxs (99.12 cf) Class B cement inside casing from 2444' to 1702' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #3** with CR at 226' spot 138 sxs (162.84 cf) Class B cement with 20 sxs good cement circulated to pit out bradenhead and casing valve, sting out pressure below CR, bradenhead closed 200 PSI with 26 sxs from 272' to surface to cover the Nacimiento top and surface casing shoe and surface. ✓
- Plug #4** with 16 sxs Class B cement top off casings and install P&A marker with coordinates 36° 20' 50" N / 107° 34' 28" W. ✓

## Plugging Work Details:

- 12/17/14 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. RU relief lines. Check well pressures: SICP 120 PSI, SITP 90 PSI and SIBHP 0 PSI. Blow well down. ND wellhead. Remove Larken screw on cap, rusted to wellhead. Make up A-Plus 8-5/8" companion flange. NU BOP and function test. Attempt to test BOP blind rams, no test. No surface leaks. RU tubing equipment. LD 77 jnts 1-1/4" 23" IJ tubing steel length 2522' 1 SN 1-1/4". Note: Jnt #76 had holes. SI well. SDFD.
- 12/18/14 Bump test H2S equipment. Check well pressures: SICP 90 PSI and SIBHP 0 PSI. Blow well down. PU 5-1/2" watermelon mill. PU and tally 2-3/8" 4.7# J-55 EUE tubing as follows: 2 tubing jnts, 2' marker jnt, 77 tubing jnts with mill at 2475'. LD 1 jnt TOH with 76 tubing jnts, 2' marker jnt, 2 tubing jnts and LD 5-1/2" watermelon mill. PU 5-1/2" Select Oil CR and set at 2444'. Pull 10K over string weight. Pressure test tubing to 1000 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 2444' to surface with TOC at 1310'. TIH open-ended to 2444'. Displace fluid. SI well. SDFD.
- 12/19/14 Bump test H2S equipment. Open up well; no pressures. Blow well down. Establish circulation. Spot plug #1 combined #2 with calculated TOC at 1702'. LD all tubing. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 272'. Pump 3 bbls of water down casing, blew hole above surface flange, bradenhead blowing. PU 5-1/2" Select Oil CR and set at 226'. Establish circulation out bradenhead and circulate well clean. Spot plug #3 with TOC at surface. SI well. SDFD.
- 12/22/14 Bump test H2S equipment. Open up well; no pressures. ND BOP and companion flange. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement down 13' in 5-1/2" casing and 7' in annulus. Spot plug #4 top off casings and install P&A marker with coordinates 36° 20' 50" N / 107° 34' 28" W. RD and MOL.

Jason Vasquez, BROG representative, was on location.  
Dereck McCuller, BLM representative, was on location. ✓