

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
NFO Permit

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**  
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant: **WPX Energy Production, LLC**

whose address is: **P.O. Box 640, Aztec, NM 87410,**

hereby requests an exception to Rule 19.15.18.12 until 3/19/15, for the following described tank battery (or LACT):

Name of Lease: **NE CHACO COM #182H API-30-039-31212** Name of Pool: **Chaco Unit NE HZ (Oil)**

Location of Battery: Unit Letter L Section 07 Township 23N Range 6W

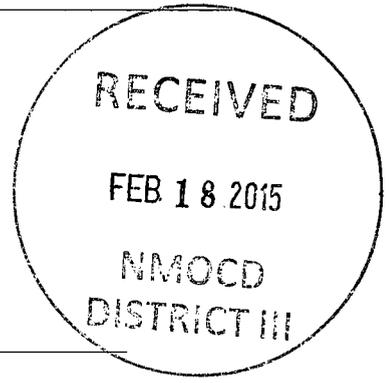
Number of wells producing into battery 3

B. Based upon oil production of **131** barrels per day, the estimated volume of gas to be flared is **1315 MCF/D**; Value: **\$3682** per day.

C. Name and location of nearest gas gathering facility:

Williams Field Service, Sec 12, T23N, R07W

D. Distance      BUILT      Estimated cost of connection     



E. This exception is requested for the following reasons: WPX Energy requests authorization to flare for 30 days after approval. Flaring would be conducted only if approval is granted and if there is a high nitrogen content above acceptable Williams Field Service pipeline standards due to nearby stimulation activity. Current stimulation activity on the NE CHACO COM #197H, NE CHACO COM #198H, NE CHACO COM #266H, and NE CHACO COM #267H may cause the NE CHACO COM #182H to experience crossflow. If the well experiences crossflow from the stimulation activity, a gas sample will be collected and sent to a third party for a gas analysis to determine the nitrogen content of the well. If the well needs to flare, the results of the gas analysis will be submitted upon receipt. Pipeline quality gas should be obtained within 30 days of initiating flaring. If the well does not need to flare within the time of approval, a sundry will be written to clarify that WPX did not need to flare the well.

<b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>Mark Heil</u> Printed Name & Title <u>Mark Heil, Regulatory Specialist</u> E-mail Address <u>mark.heil@wpxenergy.com</u> Date: <u>2/17/15</u> Telephone No. <u>(505) 333-1806</u>	<b>OIL CONSERVATION DIVISION</b> Approved Until <u>3-19-15</u> By <u>Charles Bern</u> Title <u>SUPERVISOR DISTRICT #3</u> Date <u>FEB 18 2015</u>
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\* Gas-Oil ratio test may be required to verify estimated gas volume. *KC*