

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

FEB 03 2015

5. Lease Serial No.

SF-078147

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

JAN 28 2015

8. Well Name and No.

Moore LS 1B

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-24652

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit H (SENE), 1715' FNL & 809' FEL, Sec. 27, T32N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/12/15 Contacted Brandon Powell/OCD (Bill Diers/BLM onsite) re change in Kirtland top. BLM found the Kirtland @ 807' to 707' instead of 1836' to 1631'. Rec'vd verbal approval to proceed. ✓

1/13/15 Contacted Brandon Powell/OCD (Bill Diers/BLM onsite) re Plug 1. Pulled tbg & tagged; tagged high. BLM wants to cap off w/150' cmt (approx 28sx) @ 6211', tag depth. Gallup was 6380' to 6280'. TOC s/be @ 5842' with 400' clearance to Plug 2. Rec'vd verbal approval to proceed. ✓

1/16/15 Contacted Brandon Powell/OCD (Bill Diers/BLM onsite) re chg from inside plug to inside/outside after CBL ran. Log shows TOC @ 350'. Propose to perf @ 340' & circ to surface. Rec'vd verbal approval to proceed. ✓

The subject well was P&A'd on 1/19/15 per the notifications above and the attached report. ✓ ACCEPTED FOR RECORD

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

FEB 03 2015

FARMINGTON FIELD OFFICE
BY: TL Salvors

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

1/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Moore LS 1B

January 19, 2015
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1715' FNL and 809' FEL, Section 27, T-32-N, R-12-W
San Juan County, NM
Lease Number: SF-078147
API #30-045-24652

Plug and Abandonment Report
Notified NMOCD and BLM on 1/8/15

Plug and Abandonment Summary:

- Plug #1** with 28 sxs (33.04 cf) Class B cement inside casing from 6211' to 5842' to cover the Gallup top. Tag TOC at 5785'. ✓
- Plug #2** with 24 sxs (28.32 cf) Class B cement with 2%CaCl inside casing from 5532' to 5216' to cover the Mancos top. Tag TOC at 5254'. ✓
- Plug #3** with 44 sxs (51.92 cf) Class B cement inside casing from 4824' to 4557' to cover the Liner top. Tag TOC at 4683'. ✓
- Plug #4** with CR at 4260' spot 171 sxs (201.78 cf) Class B cement inside casing from 4260' to 3347' to cover the Mesaverde and Chacra tops. ✓
- Plug #5** with 29 sxs (34.22 cf) Class B cement inside casing from 2755' to 2601' to cover the Pictured Cliffs top. ✓
- Plug #6** with 30 sxs (35.4 cf) Class B cement inside casing from 2277' to 2117' to cover the Fruitland top. ✓
- Plug #7** with 29 sxs (34.22 cf) Class B cement inside casing from 810' to 656' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #8** with squeeze holes at 340' (unable to establish rate) squeeze holes at 313' mix and pump 85 sxs (100.3 cf) Class B cement inside casing from 390' to surface to cover the surface casing shoe. Tag TOC at 9'. ✓
- Plug #9** with 40 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 57.577' N / 108° 04.596' W. ✓

Plugging Work Details:

- 1/9/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 350 PSI, tubing 90 PSI and bradenhead 0 PSI. Blow well down. LD polish rod with stuffing box. POH and LD rods as follows: 1 polish rod, 1 3/4" 6' pony, 207 plain 3/4" rods, 3 - 1-1/4" sinker bars, 1- 1-1/4" insert pump. SI well. SDFD.
- 1/12/15 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 80 PSI and bradenhead TSTM. RU relief lines. Blow well down. ND wellhead. NU kill spool and BOP. Pressure test BOP pipe and blind rams to 250 PSI and 1250 PSI. Pull tubing hanger. TOH and tally 2', 4', 6' sub, 76 stds, TA, 6 stds, 2 jnts and F-nipple, MA total tally 5276'. SI well. SDFD.
- 1/13/15 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead TSTM. Function test BOP. PU 4' plugging sub. TIH with 82 stands, tally 34 jnts 2-3/8" tubing tagged up at 6211'. Wait on orders. Note: BLM approved procedure change. RU sandline. RIH and found fluid level at 4200'. Spot plug #1 with calculated TOC at 5842'. SI well. SDFD.

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Plugging Work Details (continued):

- 1/14/15 Bump test H2S equipment. Check well pressures: tubing and casing 30 PSI, bradenhead TSTM. TIH and tag TOC at 5785'. RU sandline. RIH found fluid level at 4000'. Spot plug #2 with calculated TOC at 5216'. SI well. WOC. TIH and tag TOC at 5254'. RU sandline. RIH and found fluid level at 4100'. Spot plug #3 with calculated TOC at 4557'. SI well. SDFD.
- 1/15/15 Bump test H2S equipment. Check well pressures: tubing and casing 30 PSI, bradenhead TSTM. Function test BOP. TIH and tag TOC at 4683'. PU 7" string mill and TIH to 4290'. PU 7" DHS CR and set at 4260'. Attempt to pressure test tubing, no test. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 4260' to surface with good cement from 4260' to 2190' and spotty cement to 360'. SI well. SDFD.
- 1/16/15 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead TSTM. Function test BOP. Establish circulation. Spot plugs #4, #5, #6 and #7. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 340'. Attempt to establish circulation locked up at 800 PSI. Note: BLM approved procedure change. Perforate 4 HSC squeeze holes at 313'. Attempt to establish circulation lock up at 800 PSI, no rate. Establish circulation. Spot plug #8 with TOC at surface. SI well. SDFD.
- 1/19/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 9'. ND BOP and kill spool. RU Jack Hammer. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 7" casing and 18' in annulus. Spot plug #9 top off casings and weld on P&A marker with coordinates 36° 57.577' N / 108° 04.596' W. RD and MOL.

Jim Morris, MVCI representative, was on location.
Bill Diers, BLM representative, was on location. ✓