

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I149IND8474
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No. 892000844F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T28N R12W SWNW 1720FNL 0810FWL 36.664730 N Lat, 108.122590 W Lon		8. Well Name and No. GALLEGOS CANYON UNIT 214E
		9. API Well No. 30-045-26326-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

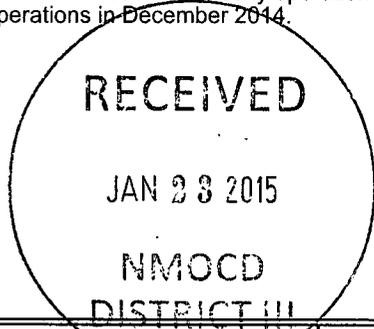
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached P&A operations in December 2014.

CA Agreement 892000844F



**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #286795 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 01/20/2015 (15TS0002SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 01/20/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## P&A Operations for the GCU 214E – December 2014

### December 2014

12/01/2014- RIG UP E-LINE PERFORATE LONG STRING 10' INTERVAL HOLES 5380' - 5390' 1 SPF, SHUT WELL IN

12/02/2014- BLOW WELL DOWN, SCREW LIFTING SUB INTO SHORT STRING. PULL UP & TUBING WAS STILL STUCK, RU SLICKLINE, ATTEMPT TO PULL, RD SHUT DOWN SECURE WELL.

12/03/2014- RIG UP WIRELINE MADE 2 CHECMICAL CUTS 5410' & 5375' POH W/ LONG STRING & TALLEY OUT POH 8 JTS, PULL SHORT STRING LAY DOWN, SHUT DOWN SECURE WELL.

12/04/2014- POH & LAY DOWN 3500' RODS POH & LAY DOWN 162 JTS TUBING, RIH WITH OVER SHOT LATCH ONTO FISH TOP @ 5410, POH W/ OVER SHOT, SHUT DOWN SECURE WELL

12/05/2014- SM, RIH, CLEAN OUT, POH, P/U BHA RIH TO TOP OF PERFS, SECURE WELL, SHUT OPERATIONS DOWN FOR THE WEEKEND

12/08/2014- LATCH ONTO FISH, ATTEMPT TO JAR PKR LOOSE NO SUCCESS, POH W/ BHA, RIH W/ OUTSIDE CUTTER TO 5352'

12/09/2014- RIH TO 5580' PICK UP POWER SWIVEL MADE OUTSIDE CUT TOH & LAY DOWN BHA & 5 JTS OF TUBING, RIH W/ 7" CMT RET SET @ 5520" TEST TBG 1000 PSI HELD GOOD FOR 5 MIN, SHUT WELL IN, RECEIVED APPROVAL FOR P&A AMENDED PROCEDURE FROM CHARLIE PERRIN @ NMOCD & TROY SALYERS @ BLM. ✓

12/10/2014- STING INTO RETAINER SET PLUG FROM 5370'-5950' PUMP 12 BBLS TYPE B 15.60PPG YIELD 1.180 CEMENT STING OUT LEAVE 6 BBLS B-TYPE 15.60PPG YIELD 1.180 CEMENT ON TOP POH W/ STINGER, E-LINE SET CIBP @ 5000' RUN CBL FROM 5000' TO SURFACE TEST CIBP & CASING 550 PSI, SHUT DOWN.

12/11/2014- RIH TO CIBP @ 5000' CIRC. & PSI TEST 500 PSI HELD GOOD WITNESSED BY BLM'S KELLY NIX, SET 4 INSIDE PLUGS FROM 5000'- 4835', 4140'- 3975', 2957'- 2792', 2331'- 2166' W/TOTAL 128 SXS B TYPE CEMENT 15.60PPG YIELD 1.180, PERF @ 1301'- 1300', SET 2 PLUGS FROM 1353'- 457' AND 366'- SURFACE W/TOTAL OF 240 SXS B TYPE 15.60PPG YIELD 1.180 CEMENT, SHUT WELL IN

12/12/2014- BH 50 PSI ND BOP DUG OUT WELLHEAD UNABLE TO MAKE CUT OFF LEL READINGS 20 - 60 VENT BH OVER WEEKEND ✓

12/15/2014- TAKE LEL READINGS ON BRADENHEAD BUILD UP 70 PSI IN 30 MINUTES. WAIT ON PLANS FORWARD. ✓

12/16/2014- RIG UP SERVICE UNIT, RIH WITH DRILL COLLARS DRILL OUT TOP SURFACE PLUG WITH AIR HAMMER, DROP DOWN TO 385' CIRCULATE HOLE CLEAN LAY DOWN TBG & COLLARS

12/17/2014- PERF @ 360' TOTAL 4 SHOTS, PLUG FROM 365'-237' W/5 BBLS B-TYPE CEMENT 15.60PPG YIELD 1.180, SQUEEZED 2.5BBLS B-TYPE 15.60PPG YIELD 1.180 CEMENT IN ANNULUS, PERF SHOOT CIRC HOLES @ 233 TOTAL 8 SHOTS, SPOT INSIDE PLUG FROM 237'-SURFACE W/12BBLS B-TYPE CEMENT 15.60PPG YIELD 1.180, CUT OFF WH TOP OFF BOTH STRINGS W/B-TYPE 15.60PPG YIELD 1.180 CEMENT, INSTALL P & A MARKER WITNESSED BY BLM INSPECTOR WALTER GAGE, RIG DOWN SERVICE UNIT MOVE OFF LOCATION. ✓