

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 03 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-078128

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Turner Federal 210S

9-API Well No.

30-045-30698

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit D (NWNW), 665' FNL & 980' FWL, Sec. 13, T30N, R10W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/10/14 - Logged, TOC @ 208'. Perf @ 200', not able to get rate. BLM request to perf @ 150'. Called Charlie Perrin w/ NMOCD & received verbal approval.

The subject well was P&A'd on 12/11/14 per the above notification and the attached report.

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

FEB 03 2015

FARMINGTON FIELD OFFICE

BY: TL Salas

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

12/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Turner Federal 210S

December 11, 2014
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665' FNL and 980' FWL, Section 13, T-30-N, R-10-W
San Juan County, NM
Lease Number: SF-078128
API #30-045-30698

Plug and Abandonment Report Notified NMOCD and BLM on 12/5/14

Plug and Abandonment Summary:

- Plug #1** with 28 sxs (33.04 cf) Class B cement inside casing from 2975' to 2606' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #2** with 21 sxs (24.78 cf) Class B cement inside casing from 2117' to 1841' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 559' to 401' to cover the Nacimiento top. ✓
- Plug #4** with 100 sxs (118 cf) Class B cement inside casing from 280' to surface with 78 sxs in annulus, 28 sxs in casing to cover the surface casing shoe and lost circulation out bradenhead. Tag TOC at 7'. ✓
- Plug #5** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 49.052' N / 107° 50.500' W. ✓

Plugging Work Details:

- 12/8/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 12/9/14 Bump test H2S equipment. Check well pressures: tubing 0 PSI, casing 180 PSI and bradenhead 5 PSI. RU A-Plus relief lines. Blow well down. ND wellhead. RU companion flange. NU BOP. TOH and tally 1 jnt, 4', 12' subs, 48 stds, 8 jnts F-nipple, MA 2-3/8' tubing total 3287'. PU 4-1/2" string mill and TIH to 3005'. PU 4-1/2" DHS CR and set at 2975'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2975' to surface, found TOC at 210'. ✓ RD wireline. SI well. SDFD.
- 12/10/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 200'. Casing pressured up to 1000 PSI, bleed down to 800 PSI in a minute. Bradenhead pressured up to 500 PSI. Wait on orders. Note: J. Morris, MVCI approved procedure change. Perforate 4 HSC squeeze holes at 150'. Establish circulation. ✓ Spot plug #4 with TOC at surface. SI well. SDFD.
- 12/11/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 7' in casing. ND BOP. RD companion flange. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 4-1/2" casing and 47' in annulus. Spot plug #5 top off casing and weld on P&A marker with coordinates 36° 49.052' N / 107° 50.500' W. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.
John Hagstorm, BLM representative, was on location. ✓