

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32352</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503-13
7. Lease Name or Unit Agreement Name <b>San Juan 32-7 Unit</b>
8. Well Number <b>204A</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin FC</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter **C** : **794** feet from the **North** line and **1931** feet from the **West** line  
Section **36** Township **32N** Range **7W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6521' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

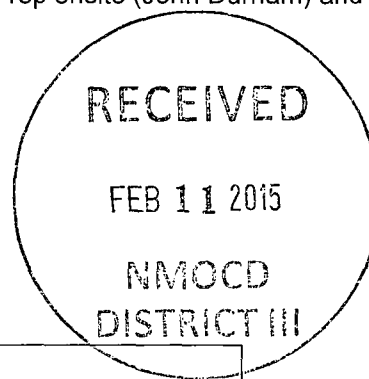
1/27/15: Ran CBL. TOC @ 270' - 272'.

1/28/15: Request permission to perf @ 260'. Received verbal approval from BLM rep onsite (John Durham) and Brandon Powell with NMOCD.

The subject well was P&A'd on 1/29/15 per the attached report.

Spud Date:

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/oed](http://www.emnrd.state.us/oed)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 2/11/15

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517  
**For State Use Only**

APPROVED BY: Bob Bell TITLE DEPUTY OIL & GAS INSPECTOR DATE 2/12/15  
Conditions of Approval (if any): AV

d/b 2

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**San Juan 32-7 Unit 204A**

January 29, 2015  
Page 1 of 1

794' FNL and 1931' FWL, Section 36, T-32-N, R-7-W  
San Juan County, NM  
Lease Number: State  
API #30-045-32352

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 1/22/15

## Plug and Abandonment Summary:

- Plug #1** with 31 sxs (36.58 cf) Class B cement inside casing from 2997' to 2837' to cover the Fruitland and Liner top.
- Plug #2** with 51 sxs (60.18 cf) Class B cement inside casing from 2542' to 2278' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 880' to 725' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 260' and CR at 222' spot 120 sxs (141.6 cf) Class B cement inside casing from 260' to surface with 7 sxs below CR, 69 sxs in annulus and 44 sxs above CR to cover the surface casing shoe.
- Plug #5** with 40 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 56.513' N / 107° 31.240' W.

## Plugging Work Details:

- 1/26/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 0 PSI, casing 20 PSI and bradenhead 6 PSI. RU relief lines. Blow well down. ND valves on wellhead. RU A-Plus valves. LD polish 4' and 6' pony, 132 3/4" rods, 3 sinker bars and rod pump. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test blind 2-7/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger install stripping rubber. TOH and tally 48 stds, 12 jnts, SN 12' sandscreen, MA of 2-7/8" tubing tally total 3430'. SI well. SDFD.
- 1/27/15 Bump test H2S equipment. Check well pressures: no tubing, casing 110 PSI and bradenhead TSTM. RU relief lines. Blow well down. Function test BOP. PU 7" string mill to 3012'. PU 7" DHS CR and set at 2997'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2997' to surface found TOC at 270'. SI well. SDFD.
- 1/28/15 Bump test H2S equipment. Check well pressures: no tubing, casing 0 PSI and bradenhead TSTM. Function test BOP. Establish circulation. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 260'. Note: NMOCD approved procedure change. Establish circulation. PU 7" DHS CR and set at 222'. Spot plug #4 with TOC at surface. SI well. SDFD.
- 1/29/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 10'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 1' in 7" and 10' in annulus. Spot plug #5 top off casings and weld on P&A marker with coordinates 36° 56.513' N / 107° 31.240' W. RD and MOL.

Jim Morris, MVCI representative, was on location.  
John Durham, NMOCD representative, was on location.