

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
I22IND2772

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

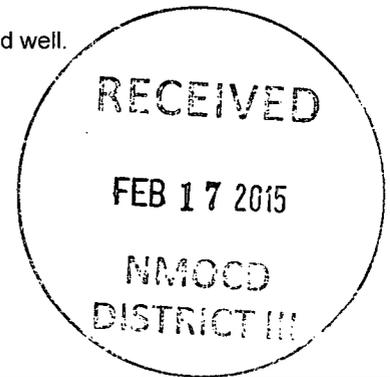
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UMU 93
2. Name of Operator HUNTINGTON ENERGY LLC		9. API Well No. 30-045-35053-00-S1
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405.840.9876	10. Field and Pool, or Exploratory BARKER CREEK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T32N R14W NENE Tract A 665FNL 665FEL 36.993500 N Lat, 108.289810 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully respects approval to recomplete the above referenced well. The well is currently Temporarily Abandoned. The procedure is attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #288242 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 01/17/2015 (15BDT0106SE)**

Name (Printed/Typed) CATHY SMITH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/15/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAN RABINOWITZ</u>	Title <u>ACTING MINERALS STAFF CHIEF</u>	Date <u>01/22/20</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>Durango</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD rec'd from operator - original was not signed, see next page.

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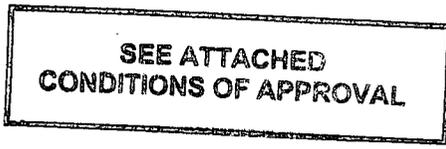
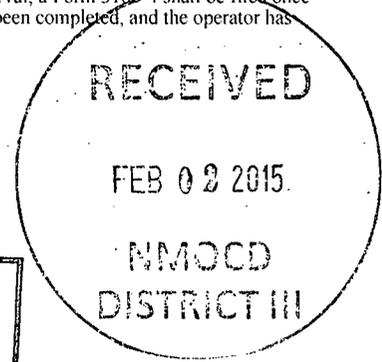
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. UMU 93
2. Name of Operator HUNTINGTON ENERGY LLC	Contact: CATHY SMITH E-Mail: csmith@huntingtonenergy.com
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Fx: 405-840-2011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T32N R14W NENE Tract A 665FNL 665FEL 36.993500 N Lat, 108.289810 W Lon	9. API Well No. 30-045-35053-00-S1
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Name (Printed/Typed) CATHY SMITH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/15/2015

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NMOOD

Huntington Energy, L.L.C.

908 NW 71st Street

Oklahoma City, Oklahoma 73116

(405) 840-9876

Ute Mountain Ute #93

NE Sec. 15-32N-14W

San Juan Co., NM

API #30-039-35053

8 5/8" Surface Casing set @ 358' in 12 1/4" hole; cmt to surface w/350 sx "G", 15.8 ppg, 73 bbls. Top out with 30 sx.

4 1/2" 10.5# J-55 ST&C, set @ 3624'. Cmt: Lead w/475 sx, 12.3 ppg. Tail w/200 sx 13.0 ppg. TOC surface.

Perforations:

Set	Interval	Ft.	Holes
I	3378'-3382'	4	8 Below CIBP @ 3,370'
II	3311'-3315'	4	8 Below CIBP @ 3,305'
III	3293'-3300'	7	14 Open perforations
IV	3234'-3246'	12	24
V	3186'-3192'	6	12
VI	3076'-3100'	24	48
	3038'-3052'	14	28
	2992'-3018'	26	52

COMPLETION PROCEDURE:

1. MIRU WOR. Install 3000 psi Hyd BOPs.
2. RU Pump truck. Press test casing and BOP to 3000 psi. Rel press. Release packer and POOH.
3. MIRU wireline unit. PU and TIH with CIBP and set at 3,290'. Perforate Set IV using 3 1/8" HSC casing gun firing premium charges 2 spf from 3234'-3246', 12 ft, 24 holes. POOH.
4. PU 4 1/2" Model R Packer. TIH on 2 3/8 tubing. Set packer @ ±3200'. RU Swab. Swab down and test.
5. If no entry, break down interval w/300 gals 15% HCL acid. Rec ISIP, 5, 10 & 15 min.
6. RU swab. Swab load and test. If non-commercial, Rel packer. TOOH.
7. RIH w/CIBP @ set at 3220'.
9. PU perforating gun & proceed to Set V. Repeat process until commercial production is obtained. Note: Set VI is conventional Dakota and will be fracture treated if needed.

Huntington Energy, L.L.C.
Tribal Lease: I-22-IND-2772
Well: Ute Mountain Ute #93
Location: 665 FNL & 665' FEL
Section 15, T. 32 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Recomplete:

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
3. Submit a copy of all logs run during the recompletion of this well.