

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078423**

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

JAN 26 2015

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1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No. **San Juan 29-7 Unit**

8. Well Name and Well No. **Farmington Field Office San Juan 29-7 Unit 140P**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-039-31260**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Blanco MV / Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT L (NWSW), 1762' FSL & 1010' FWL, Sec. 08, T29N, R7W**  
**Bottomhole UNIT N (SESW), 630' FSL & 1680' FWL, Sec. 08, T29N, R7W**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing Report</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/12/15 - MIRU AWS 777. NU BOPE. PT. BOPE. TEST OK. PT 9 5/8" csg to 600#/30 min. @ 19:00 hrs on 1/13/15. Test OK. ✓

1/14/15 - TIH w/ 8 3/4" bit, tag cmt @ 194' & DO. Drilled ahead w/ 8 3/4" bit to 4785' - Intermediate TD of 4785' reached on 1/17/15. Circ hole.

1/18/15 - TIH w/ 113 jts., 7", 23#, J-55 LTC casing, set @ 4765' w/ stage tool @ 2956'. Circ. Hole. RU to cement. Pre-flush with 10 bbls gel mud and 2 bbls FW. 1st Stage: Pumped scavenger 19sx(57cf-10bbls=3.02 yld), Premium Lite w/ 3% CACL, 0.25 PPS Cello Flake, 5 PPS LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Lead 164sx(349cf-62bbls=2.13 yld) Premium Lite with 3% CACL, 0.25 PPS Cello Flake, 5 PPS LCM-1, 0.4% FL-52, 8% Bentonite, & .04% SMS. Pumped Tail 110sx(151cf-27bbls=1.38 yld) Type III cement with 1% CACL, 0.25 PPS Cello Flake, & 0.2% FL-52. Dropped plug and displaced with 90 bbls FW followed by 96 bbls mud. Bumped plug @ 21:02 hrs. Open stage tool @ 2956', circulated 35 bbls cement to surface. WOC 4 hrs. 2nd Stage: Pre-flush w/ 10 bbls Gel mud & 10 bbls FW. Pumped scavenger 19sx(57cf-10bbls=3.02 yld) Premium Lite w/ 3% CACL, 0.25 PPS Cello Flake, 5 PPS LCM-1, 0.4% FL-52, 8% Bentonite, & 0.4% SMS. Pumped Lead 360sx(766cf-136bbls=2.13 yld) Premium Lite w/ 3% CACL, 0.25 PPS Cello Flake, 5 PPS LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Dropped plug & displaced w/ 116 bbls FW. Bumped plug @ 02:55 hrs on 1/19/15, circulated 50 bbls cement to surface. WOC 9 hours.

1/19/15 - TIH, tag Stage Tool @ 2956 & DO to 2957'. PT 7" casing 1500#/30 min. @ 17:30 hrs on 1/19/15. Test OK. TIH w/ 6 1/4" bit, tag cmt @ 4674' & DO. Drilled ahead with 6 1/4" bit to TD. TD @ 7712', TD reached 1/21/15.

1/21/15 - TIH w/ 182 jts., 4 1/2", 11.6#, L-80 LTC casing, set @ 7710'. RU to cement. Pre-flush w/ 10 bbls Gel Mud and 2 bbls FW. Pumped scavenger 9sx(27cf-5bbls=3.02 yld) Premium Lite HS FM cmt w/ 0.25 PPS Cello Flake, 0.3% CD-32, 6.25 PPS LCM-1, & 1% FL-52. Pumped Tail 282sx(558cf-99bbls=1.98 yld) Premium Lite HS FM cmt w/ 0.25 PPS Cello Flake, 0.3% CD-32, 6.25 PPS LCM-1, & 1% FL-52. Dropped plug & displaced w/ 120 bbls FW. RD cmt. ND BOPE. RD RR @ 13:00 hrs on 1/22/15.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

JAN 26 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Denise Journey**

FARMINGTON FIELD OFFICE  
BY: William Tamberkou  
Staff Regulatory Technician

Title

Date **1/23/2015**

Signature Denise Journey

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

FARMINGTON FIELD OFFICE

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