

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

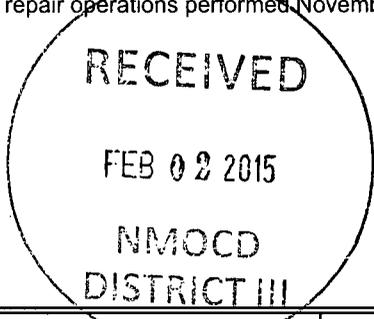
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMSF077967
2. Name of Operator BP AMERICA PRODUCTION CO Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	7. If Unit or CA/Agreement, Name and/or No. 892000844F
3b. Phone No. (include area code) 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 157E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon	9. API Well No. 30-045-26398-00-S1
DEC 03 2014 Farmington Field Office	10. Field and Pool, or Exploratory BASIN MANCOS
	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached casing repair operations performed November- December 2014, including the MIT chart.



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #283870 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 01/28/2015 (15TS0005SE)

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 01/28/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Casing Repair Operations for the GCU 157E – November- December 2014

November 2014

11/18/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, REMOVE HORSES HEAD, POOH WITH RODS/PUMP, ND TREE, NU BOP

11/19/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, SLICKLINE WORK, NU BOP PRESSURE TEST-PASSED, SHUT DOWN SECURE WELL

11/20/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, TAG FOR FILL, POOH WITH PROD TBG, RIH WITH 7" CSG SCRAPER TO 5760', POOH, LAY DOWN CSG SCRAPER, POOH, SHUT DOWN SECURE WELL

11/21/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH SET CIBP @ 5590', CIRCULATE WELLBORE, MIT TEST CSG PRESSURE TEST GOOD TO 530 PSI, POOH, LAY DOWN SETTING TOOL, SECURE WELL

11/24/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, RIH WITH SUPER 5 BLADE MILL TO 1000', FILL AND CIRCULATE WELLBORE, PRESSURE TEST WELLBORE TO 550 PSI WITNESSED BY NMOCD REP PAUL WEBE, UNLOAD WELLBORE AS WE RIH WITH AIR FOAM UNIT, SECURE WELL

11/25/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, DRILL OUT 7" CIBP, CHASE TO PBTD, SHUT DOWN SECURE WELL.

11/26/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FLOW WELL PRRESSURE DOWN, PERFORM ACID JOB PUMP 2400 GALS OF 15% HCl, PUMP 10 BBLS OF 2%KCL WATER, ND, POOH WITH WORK STRING, LAY DOWN MILL, SHUT DOWN SECURE WELL.

December 2014

12/01/2014- JSEA REVIEW, SAFETY MEETING, START UP RIG/EQUIP, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, FLOW WELL PRRESSURE DOWN, RIH WITH 10 STDS, LAND TBG HANGER LAND 2 3/8" 4.7# J-55 TBG @ 5769', ND POWER TONGS, RIG FLOOR, ND BOP, NU PUMPING TREE, RIH WITH PUMP/RODS, TEST PUMP/TBG, RIG DOWN, MOVE OFF LOCATION

