

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

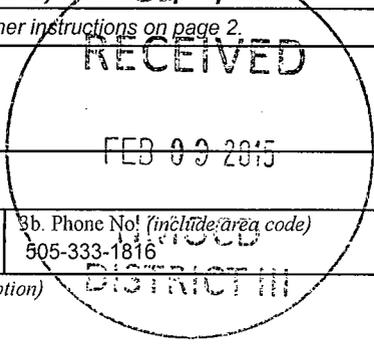
FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED  
FEB 04 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110324
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1816		8. Well Name and No. CHACO 2308-24H #153H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1722' FNL & 195' FEL SEC 24 T23N R8W BHL: 457' FNL & 230' FWL SEC 24 T23N R8W		9. API Well No. 30-045-35550
		10. Field and Pool or Exploratory Area Basin Mancos (660')
		11. Country or Parish, State San Juan, NM



12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>FINAL CASING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/30/15- THRU 1/31/15 - DRILL 6-1/8" LATERAL

2/1/15 - TD 6-1/8" LATERAL @ 10485' MD, 5069' TVD

2/2/15 - RUN 116 JTS 4-1/2" 11.6#, P-110, 8RD LT&C

2/3/15- CASING SET @ 10475' (5069' TVD), LC @ 10389', MARKER JTS @ 7219' & 8829', RSI @ 10377', TOL @ 5647'

Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 10.5ppg, yield 6.22, mix ratio 98.9, Cap Cement 30sx (8bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad@-344, 6.92gal water, 13.0ppg, Yield 1.44, Mix 6.83, Foam Lead 240sks (59.8bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2.5% Chem-Foamer 760, .2% Halad @-344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.78, Displace with 40bbbls of MMCR spacer + 30bbbls of 2% KCL Water +20bbbls fresh water + 36.6bbbls of KCL water. Total displacement 127.8bbbls Final Circulating Pressure 1450psi@ 4bbbls/min Bumped Plug to 1840psi Plug Down @ 0632hrs 2/3/2015 Floats held Drop ball Set liner with 3600psi Release from liner hanger Circulate with 2% KCL water Cement to Surface - 28bbbls Pressure tested liner top to 1500psi for 30min. GOOD TEST

DRILLING RIG RELEASED 2/3/15 @ 2300 HRS ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permuting Tech III
Signature	Date 2/4/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE  
BY: William Tambekou

