

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JAN 16 2015

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Bureau of Land Management
Durango, Colorado
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 751-14-1038
6. If Indian, Allottee or Tribe Name Life mtn Life
7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Bridgecreek Resources (CO) LLC
3a. Address 8100 Southpark Way, Suite A-1, Littleton, CO 8012
3b. Phone No. (include area code) 303-956-0884
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: Unit B, 660' fml & 1980' fel of Section 19, T31N, R14W

8. Well Name and No. Prairie Falcon 19-1
9. API Well No. 30-045-35628
10. Field and Pool, or Exploratory Well Verde Gallup
11. County or Parish, State San Juan County, NM

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DISTRICT III

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>P&A Surface csg -</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>move rig & Drill new</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements for reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONDITIONS OF APPROVAL

Spud well at 09:00 hrs on 1/8/2015. Drill 12-1/4" hole to 287' (TD). Run 13 jts of 9-5/8", 36 pbf, J55 casing to 283.44', FC at 260'. Mix & pump 118 sx (149 cf) of Pozmix/flyash cement. 22.4 bbls of 15.2 ppg slurry. Cement locked up after displacing 7.8 bbls of FW, leaving remaining cement in casing & approx 12 bbls of cement in annulus. Drilled out & ran CBL. Showed good cement top at 252' & variable bond up to 150'. Attempt to run 1" pipe in annulus unable to get past 35'. Perf holes at 230', attempt to circulate, pressure up to 1000 psi. Shoot holes at 146' & pump 88 sx (104 cf) of Class G cement. 18.5 bbls of 15.8 ppg slurry. Never establish circulation to surface. Conference with Bridgecreek & BLM personnel. Request made from BLM to P&A current 9-5/8" casing by cutting off wellhead below ground level & placing 50 ft cement cap inside casing.

Currently, well head has been removed and temporary cap installed. Will drill new 12-1/4" hole at 660' fml & 1968' fel (~ 12 ft from P&A casing). Plan to place 50 ft P&A plug in original 9-5/8" casing after cementing in new casing string.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John C. Thompson Title Agent / Engineer
Signature [Signature] Date January 15, 2015

THIS SPACE FOR FEDERAL OR STATE USE

Approved by /s/ JOHN L. PECOR Title MINERALS STAFF CHIEF JAN 16 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BP NMOCD Accepted For Record

Department Of Interior- Bureau of Land Management -Tres Rios Field Office -Onsite Notes

Well Name/Number: Prairie Falcon 19-1

Operator: Bc. Resc.

Surface/Mineral Ownership: IND/IND (UMU)

Leases: 751-14-1038

Location: (STR, QQ) S19, T31N, R14W, 1980' FSL, 1980' FEL,

API: 050670-

PAD(X), ACCESS (X), PIPELINE ()

NEPA DOCUMENT TYPE/I.D.: EA / DOI-BLM-CO-SO10-##

REQUIREMENTS AT ALL SITES:

NOTIFICATION:

- The BLM Minerals Division Physical Scientist/Natural Resources: (970) 385-1242 and BIA-UMU Agency Realty: (970) 565-3716 shall be notified 5 days prior to the onset of pad/road construction.

REQUIREMENTS:

1. Operator must submit a new "Well Location and Acreage Dedication Plat" within 10 days, prepared by a registered surveyor. The plat must show in feet and direction, the location of the wellbore from the nearest two adjacent section lines, or, if not within the Rectangular Survey System, the nearest two property lines. The surveyor who prepared the plat must sign and certify the document, including his or her State Certificate Number.

Ryan N. Joyner
Physical Scientist/ Natural Resource Specialist
BLM-Minerals Division

Date: 1/15/2015