

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

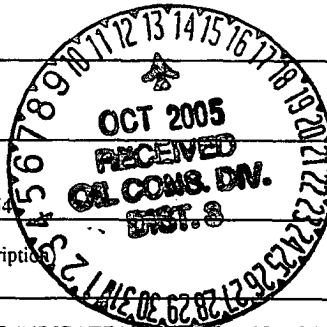
2005 SEP 27 PM

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. 1 45 NMSF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 945' FSL & 1855' FEL, SW/4 SE/4 SEC 22-T31N-R06W	8. Well Name and No. ROSA UNIT #18B
	9. API Well No. 30-039-27052
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-05-2005 to 08-07-05 MIRU, wait on rig repairs.

08-08-2005 Complete rig repairs. Drill rat & mouse holes. Spud 12 1/4" surface hole @ 1800 hrs, 08/07/05. Drilling 12 1/4" surface hole from 0' to 342'.

08-09-2005 Drilling 12 1/4" surface hole from 342' to 548', circulate & condition hole. TOOH to run surface csg. Run 13 jts 9 5/8", 36#, J-55, ST&C csg w/ Texas pattern guide shoe on bottom. Csg length = 522', set @ 538', insert float @ 498', ran centralizers on bottom 3 jts. RU cementers, cmt w/ 20 bbls FW flush, 62 bbls (300 sxs, 348 cu.ft.) Type G w/ 1% CaCl, 1/4#/sx Cello Flake, mixed @ 15.8 ppg. (Yld = 1.16 cu.ft./sk) Plug down @ 1517 hrs 8/8/2005. Circulated 28 bbls cmt to surface. RD cementers. WOC, NU BOP. Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing @ 1500# 30 MIN. All tests 250 - 10 min, 1500 - 20 min. All tests OK.

Continued on Back

14. I hereby certify that the foregoing is true and correct
Signed <u>Tracy Ross</u> Title <u>Sr. Production Analyst</u> Date <u>September 14, 2005</u>
(This space for Federal or State office use)
Approved by _____ Title _____ Date <u>OCT 03 2005</u>
Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-10-2005 PU bit #3, TIH, drilling cmt & equipment. Drilling 8 3/4" hole w/ security PDC bit from 548' to 1270'.

08-11-2005 Drilling 8 3/4" hole w/ security PDC bit from 1270' to 1778', circulate & condition hole. TOOH w/ bit #3, TIH w/ bit #4 (Reed tri cone). Drilling 8 3/4" hole w/ tri cone bit from 1778' to 2259'.

08-12-2005 Drilling 8 3/4" hole w/ tri cone bit from 2259' to 3555'.

08-13-2005 Circulate & Condition hole @ 3555' (TD), TOOH for logs. Log well w/ Howco, logs stopped @ 3563', TIH, circulate & condition hole @ 3555', TOOH, stand back 3 1/2" DP & LD 22 6 1/4" DC's, RU csg crew to run 7" csg.

08-14-2005 Run 91 jts 7", K-55, 23# LT&C csg, landed w/ cmt nose guide shoe @ 3559', float insert on top of bottom jt @ 3519'. Ran turbolizers on bottom 3 jts @ 2722', 2532', 2297', 2015', 1508' & 999'. Ran Centralizers every 3 jts to 500'. RD csg crew, RU BJ Services. Cmt as follows: 20 bbls FW. Lead: 500 sx (1055 cu ft, 188 bbls) Type III CaCl2 & 1/4# Cello Flake sk. (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50 sx (70 cu ft, 12.4 bbls) Type III w/ 1/4# Cello Flake/sk & 1% CaCl2 (yld=1.4cu/ft sk wt=14.5 ppg). Displace w/138 bbls fw. Circulate out 2 bbls cmt to surface. Plug down @ 1205 hrs, 8/13/2005. Bumped plug w/ 1350 psi float held. RD BJ Services. Job witnessed by Gabe Trujillo w/ the BLM in Farmington. WOC, change over to air drill. PU air hammer & 10 5" DC's, TIH, blow 7" csg down every 1000'. Tag cmt @ 3515', drill cmt & equipment, blow well to dust. Hammer drilling 6 1/4" hole from 3563' to 3738'.

08-15-2005 Hammer drilling 6 1/4" hole from 3738' to 5627'.

08-16-2005 Hammer drilling 6 1/4" hole from 5627' to 5985', stand back 56 stds DP & LD DP & BHA. RU csg crew. Ran 65 jts 4 1/2", 10.5#, K-55, ST&C csg, whirler type shoe, landing collar on top of 20' shoe jt & liner hanger. Length = 2591', ran turbolizers every 3 jts thru MV formation. TIH w/ liner on 3 1/2" DP & hang off liner. 7" shoe @ 3559', TOL @ 3394', overlap = 165', total depth = 5985'. Shoe @ 5983', "L" collar 5965', marker jt @ 5198'. RD csg crew, RU BJ Services. Cmt as follows: 10 bbls FW, 10 bbls gel water. Lead: 50 sxs (131 cu.ft., 23 bbls) Type III 65/35 POZ w/ 8% gel + 1% CaCl2 & 1/4# Cello Flake/sk. (yld=2.61 cu.ft./sk = 11.6# gal). Tail: 125 sxs (175 cu.ft., 48 bbls) Type III w/ 1/4# Cello Flake/sk & 1% CaCl2 (yld=1.4cu/ft sk wt=12.3 ppg). Displace w/ 66 bbls FW. Circulate 15 bbls cmt to surface. Plug down @ 0005 hrs, 8/16/2005. Bumped plug w/ 1000 psi, float held. RD BJ. LDDP & liner setting tool, ND BOP & blooie line. Release rig @ 1000 hrs, 08/16/05.