

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		2005 OCT 4 PM 12 42	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>			
2. NAME OF OPERATOR Elm Ridge Exploration Company, LLC			
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1155' FNL X 1080' FEL At top prod. Interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 7-5-05		16. DATE T.D. REACHED 7-9-05	
17. DATE COMPL. (Ready to prod.) 9-29-05		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6615 GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2468' MD TVD 2422' MD TVD	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs (2190' - 2204')		25. WAS DIRECTIONAL SURVEY MADE NA	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log, Cement Bond Log		27. WAS WELL CORED NA	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24	286'	12 1/4"
4 1/2"	10.5#	2465'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
250 Sks cement to surface			
620 sks cement to surface			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	2156'	NA	
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL	SIZE	NUMBER	
2190' - 2204'	.38	56	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
2190' - 2204'	2000 gal. HCL		
	20,566 gal. 70Q Delta 140Frac		
	74,722 lbs of Brady sand 16/30		
33.* PRODUCTION			
DATE FIRST PRODUCTION 9-25-05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-25-05	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 45	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	GAS-MCF. 390
			WATER-BBL. 10
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			TEST WITNESSED BY Johnny Angel
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]	TITLE Production Technician		DATE 9/30/2005

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD  
FARMINGTON

ACCEPTED FOR RECORD  
OCT 06 2005  
FARMINGTON FIELD OFFICE  
BY [Signature]

ORIGINAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	Surface 1740' 1842' 2053' 2190' 2294'	