

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO.1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1170' FSL & 1650' FWL

At top prod. Interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded

2/25/2005

15. Date T.D. Reached

3/26/2005

16. Date Completed

☐ D & A☒ Ready to Prod.

9/15/2005

18. Total Depth:

MD 7782'

TVD 7782'

19. Plug Back T.D.:

MD 7690'

TVD 7690'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Open hole & Casing Hole CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	206'		160		0	
8 3/4"	7" J-55	20	0	3402'		416		0	
6 1/4"	4 1/2" J-55	11.6	0	7782'		361		2440'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7607'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Mesaverde	5018'	5267'	5018' - 5267'	3.125"		
B) Mesaverde	5316'	5499'	5316' - 5499'	3.125"		
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5018' - 5267'	50,046# 16/30 C-lite. Sand 70% quality foam & N2.
5316' - 5499'	98,376# 16/30 C-lite. Sand 70% quality foam & N2.

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est. 9/20/05	9/13/05	24	→	trace	1684	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		125#	→					Producing	

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCT 11 2005

FARMINGTON FIELD OFFICE

BY NMOC

Atlantic A LS 5M – API No. 30-045-32507
Downhole Commingling Subsequent Report
09/29/05

08/29/05 - MIRSU. Blow down well. NDWH. NU BOPs.

8/30/05 – Tested BOP's –good test.

8/31/05 - RU 4-1/2" csg scraper & TIH to 6000'. TOH. Put well on 3/4" choke to stabilize. Flow.

9/1/05 – RU & Run Production Spinner Log from 7470' to 7636'. Set CIBP @ 5990'. Perforate the Point Lookout Zone from 5316' – 5499', 4 SPF.

9/2/05 – Frac w/ 50,046# 16/30 C-lite Sand, 70% quality oam & N2. Set flow-thru frac pkr @ 5290'. Perforate the Menefee zone from 5018' to 5267', 4 SPF. Frac w/98,376# 16/30 C-lite Sand, 70% quality foam & N2. RD frac equipment.

9/3/05 – 9/6/05 – Flow well to clean up.

9/7/05 – Mill to 3750'. Tag fill @ 3825' – tbg was plugged. Bottom jt of tbg plugged w/sand.

9/8/05 – TIH to 3300'. TIH & tag sand @3825'. Cleaned sand to 3800'. Flowing on 2" line to flare pit.

9/9/05 – TIH to 5290' & tag frac plug, break circ w/air mist. Pull above perms.

9/12/05 – TIH to 5290'. Break circ w/air. Milled out plug. TIH to 5590'. Flow back for deliverability test.

9/13/05 – Milled out Dakota plug @ 5990'. Cleaned out to PBTD of 7690'.

9/14/05 – Cleaned out to PBTD of 7690'.

9/15/05 – TIH w/BHA & land 2-3/8" tbg @ 7607'. Well ready to be produced from Basin Dakota/Mesaverde downhole commingled sands.

9/16/05 – RDMO.