

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator **XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM**

3a. Phone No. (Include area code) **505 SEP 27 PM 2:00**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1900' FSL & 665' FWL**
At top prod. interval reported below
At total depth

5. Lease Serial No. **SF079232**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **BOLACK C #26**

9. API Well No. **30-045-32811**

10. Field and Pool, or Exploratory **SOUTH BLANCO PC**

11. Sec., T., R., M., or Block and Survey or Area **SEC 33-T27N-R08W**

12. County or Parish **SAN JUAN**

13. State **NM**

14. Date Spudded **7/15/2005**

15. Date T.D. Reached **7/19/2005**

16. Date Completed ☐ D & A ☒ Ready to Prod. **8/25/2005**

17. Elevations (DF, RKB, RT, GL)* **6776' GR**

18. Total Depth: MD **2981'** TVD

19. Plug Back T.D.: MD **2938'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PLATFORM EXPRESS TCP/ARRAY INDUC GR/SP/TLD/GR/CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		214'		118		0	0
7-7/8"	5-1/2"	15.5#		2980'		440		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2829'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) PICTURED CLIFFS	2736'	2780'	2736'-2780'	0.34"	52
B)					
C)					
D)					

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2736' - 2780'	a. w/1250 gals 15% NEFE HCl ac. Frac'd w/52,161 gals 70Q foamed, 17# linear gelled 2% KCl wtr carrying 102,300# 16/30 Brady sd w/last 16,696# sd ppd coated w/Expedite 225

28. Production - Interval A

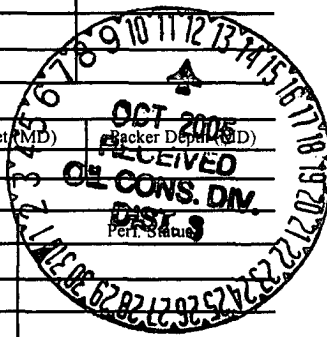
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/25/2005	3		0	40.125	9			FLOWING

Choke Size **3/8"** Tbg. Press. Flwg. SI **900** Csg. Press. **2110** 24 Hr. **0** Oil BBL **0** Gas MCF **351** Water BBL **72** Gas: Oil Ratio **SHOT IN** Well Status

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size Tbg. Press. Flwg. SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas: Oil Ratio Well Status



ACCEPTED FOR RECORD
OCT 06 2005
FARMINGTON FIELD OFFICE
BY *skb*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1944
				KIRTLAND SHALE	2061
				FRUITLAND FORMATION	2360
				PICTURED CLIFFS SS	2733
				LEWIS SHALE	2901

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 9/8/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.