

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

FEB 20 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM33003
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NW LYBROOK UT #289H

9. API Well No.
30-045-35529

10. Field and Pool or Exploratory Area
Lybrook Unit NW HZ

11. County or Parish, State
San Juan, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

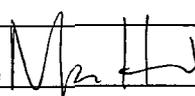
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 255' FSL & 374' FWL SEC 25 24N 8W
BHL: 1010' FSL & 1051' FWL SEC 30 24N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

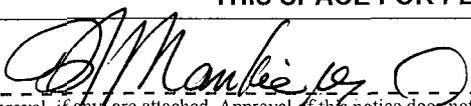
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARE EXTENSION (1st)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well for 15 additional days due to high nitrogen content. The most recent gas analysis report from 2/10/2015 shows nitrogen at approximately 26%, which is higher than the Beeline Gas Systems allowable standards of 20%. It is anticipated that this level of nitrogen will not be obtained by the date of expiration (2/20/15). WPX anticipates that the well will need an additional 15 days to flare after expiration. The most recent gas analysis report is attached. The well flows to Beeline Gas Systems at a rate of 1500 MCF/D.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Mark Heil
Signature 
Title GIS Designer II
Date 2/17/15

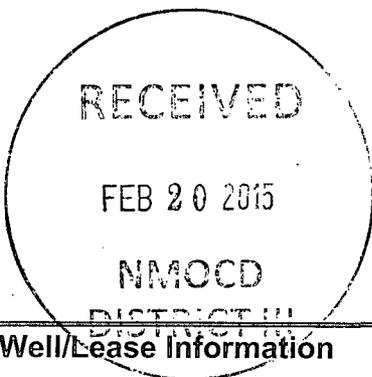
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 
Title AFM
Date 2/17/15
Office FFO
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP150035
Cust No: 85500-11705

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: NW LYBROOK UT 289H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.:

Source: FLOWBACK SEP.
Pressure: 110 PSIG
Sample Temp: 96 DEG. F
Well Flowing:
Date Sampled: 02/08/2015
Sampled By: JASON LUSK
Foreman/Engr.: CODY BOYD

Remarks: SPOT

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	28.391	3.1350	0.00	0.2746
CO2	0.361	0.0620	0.00	0.0055
Methane	46.536	7.9170	470.01	0.2578
Ethane	9.425	2.5300	166.79	0.0978
Propane	7.760	2.1450	195.25	0.1181
Iso-Butane	1.184	0.3890	38.50	0.0238
N-Butane	2.954	0.9350	96.37	0.0593
I-Pentane	0.945	0.3470	37.81	0.0235
N-Pentane	0.909	0.3310	36.44	0.0226
Hexane Plus	1.536	0.6870	80.96	0.0508
Total	100.000	18.4780	1122.13	0.9339

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0038
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1129.0
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1109.4
REAL SPECIFIC GRAVITY: 0.9371

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1122.9
DRY BTU @ 14.696: 1126.4
DRY BTU @ 14.730: 1129.0
DRY BTU @ 15.025: 1151.6

CYLINDER #: RS #6
CYLINDER PRESSURE: 104 PSIG
DATE RUN: 2/9/15 12:00 AM
ANALYSIS RUN BY: JENNIFER DEAN



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: NW LYBROOK UT 289H
Stn. No.:
Mtr. No.:

FLOWBACK SEP.

02/09/2015
85500-11705

Smpl Date: 02/08/2015
Test Date: 02/09/2015
Run No: WP150035
Nitrogen: 28.391
CO2: 0.361
Methane: 46.536
Ethane: 9.425
Propane: 7.760
I-Butane: 1.184
N-Butane: 2.954
I-Pentane: 0.945
N-Pentane: 0.909
Hexane+: 1.536
BTU: 1129.0
GPM: 18.4780
SPG: 0.9371



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

NW LYBROOK UT #289H
Section 25-24N-8W
Lease No. NMNM 33003

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until March 15, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.