

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 12 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF079367A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
892000916A

8. Well Name and No.  
RINCON UNIT 182

9. API Well No.  
30-039-82370-00-S1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON MIDCONTINENT, LP  
Contact: APRIL E POHL  
E-Mail: APRIL.POHL@CHEVRON.COM

3a. Address  
332 ROAD 3100  
AZTEC, NM 87410  
3b. Phone No. (include area code)  
Ph: 505-333-1941  
Fx: 505-334-7134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T27N R6W SWNE 1650FNL 1500FEL  
36.548248 N Lat, 107.432404 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<i>CS</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

AN OLD EARTHEN PIT WAS DISCOVERED NEXT THE PIPELINE, NEAR THE RINCON 182. ORIGIN AND USE OF THE PIT IS UNKNOWN.

A FIVE POINT LAB ANALYSIS WAS PERFORMED AND THE RESULTS SHOW THE PIT AREA TO BE BELOW CLOSURE LIMITS PER THE NMOCD PIT CLOSURE RULE.

THE LAB ANALYSIS AND NMOCD CLOSURE TABLE ATTACHED.

CHEVRON MIDCONTINENT RESPECTFULLY REQUESTS WE CLOSE THIS OLD EARTHEN PIT, REMOVING THE PIG WIRE AROUND IT AND FILLING IN THE PIT AREA. THERE IS MATURE VEGETATION PRESENT SO WE WILL RECONSTRUCT THE AREA TO MATCH THE SURROUNDINGS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #285449 verified by the BLM Well Information System  
For CHEVRON MIDCONTINENT, LP, sent to the Farmington  
Committed to AFMSS for processing by MARK KELLY on 01/08/2015 (15MXK0084SE)**

Name (Printed/Typed) APRIL E POHL	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/17/2014

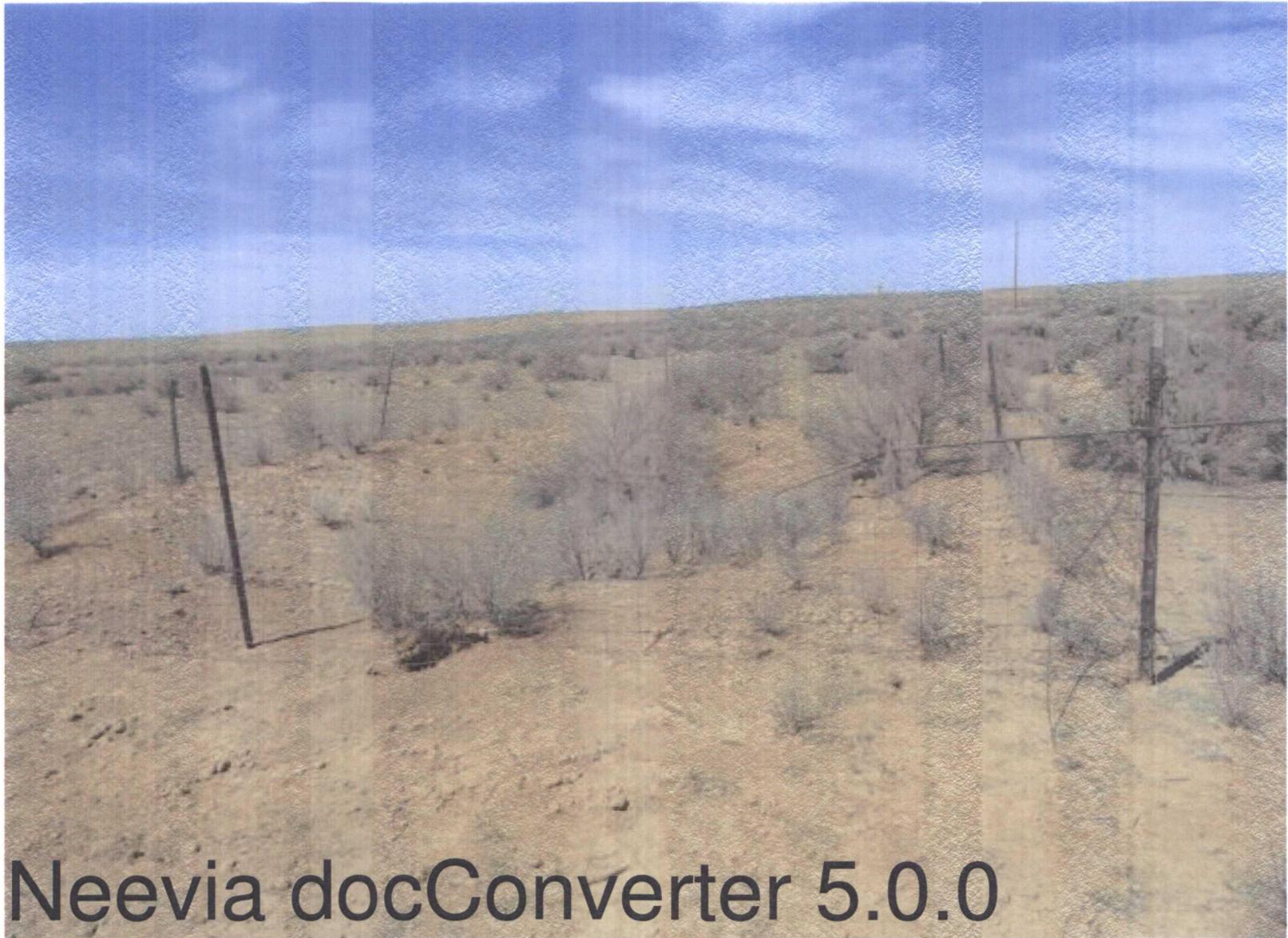
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>MARK KELLY</u>	Title <u>BRANCH CHIEF ENVIRONMENTAL PROTECT</u>	Date <u>01/08/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**



Neevia docConverter 5.0.0



Chevron 322 Road 3100 Aztec, NM 87410	Project Name: Rincon #182 Project Number: 92270-1264 Project Manager: Sheena Leon	Reported: 24-Nov-14 14:53
---	---	------------------------------

**Pit  
P411052-01 (Solid)**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
<b>Volatile Organics by EPA 8021</b>									
Benzene	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
Toluene	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
Ethylbenzene	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
p,m-Xylene	ND	0.20	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
o-Xylene	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
Total Xylenes	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
Total BTEX	ND	0.10	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8021B	
<i>Surrogate: 4-Bromochlorobenzene-P113</i>		84.4 %		50-150	1447025	11/20/14	11/24/14	EPA 8021B	
<b>Nonhalogenated Organics by 8015</b>									
Gasoline Range Organics (C6-C10)	ND	9.98	mg/kg	1	1447025	11/20/14	11/24/14	EPA 8015D	
Diesel Range Organics (C10-C28)	39.7	29.9	mg/kg	1	1447004	11/17/14	11/18/14	EPA 8015D	
<i>Surrogate: o-Terphenyl</i>		113 %		50-200	1447004	11/17/14	11/18/14	EPA 8015D	
<i>Surrogate: 4-Bromochlorobenzene-P113</i>		81.7 %		50-150	1447025	11/20/14	11/24/14	EPA 8015D	
<b>Total Petroleum Hydrocarbons by 418.1</b>									
Total Petroleum Hydrocarbons	ND	34.9	mg/kg	1	1447029	11/20/14	11/20/14	EPA 418.1	
<b>Cation/Anion Analysis</b>									
Chloride	18.1	9.90	mg/kg	1	1447038	11/21/14	11/21/14	EPA 300.0	

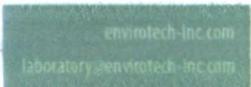
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fx (800) 362-1879



paved, or otherwise stabilized and maintained in such a way as to minimize dust and erosion to the extent practicable.

(2) Soil cover designs for drying pads associated with closed-loop systems and below-grade tanks. The soil cover for closures after site contouring, where the operator has removed the below-grade tank or drying pad contents and liner, and if necessary remediated the soil beneath the below-grade tank or drying pad liner to chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, shall consist of the background thickness of topsoil or one foot of suitable material, whichever is greater.

(3) Soil cover designs for reclamation of pit locations and onsite burial locations. The soil cover for burial in-place or trench burial shall consist of a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0. The soil cover shall include either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.

(4) The operator shall construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

(5) Reclamation and re-vegetation.

(a) Reclamation of areas no longer in use. All areas disturbed by the closure of pits and below-grade tanks, except areas reasonably needed for production operations or for subsequent drilling operations, shall be reclaimed as early and as nearly as practicable to their original condition or their final land use and shall be maintained to control dust and minimize erosion to the extent practicable.

(b) Topsoils and subsoils shall be replaced to their original relative positions and contoured so as to achieve erosion control, long-term stability and preservation of surface water flow patterns. The disturbed area then shall be reseeded in the first favorable growing season following closure of a pit, drying pad associated with a closed-loop system or below-grade tank.

(c) Reclamation of all disturbed areas no longer in use shall be considered complete when all ground surface disturbing activities at the site have been completed, and a uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre-disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.

(d) Other regulatory requirements. The re-vegetation and reclamation obligations imposed by other applicable federal or tribal agencies on lands managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to those provisions, provided that the other requirements provide equal or better protection of fresh water, human health and the environment.

(e) The operator shall notify the division when reclamation and re-vegetation are complete.

Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**
≤50 feet	Chloride	EPA 300.0	600 mg/kg
	TPH	EPA SW-846 Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
51 feet-100 feet	Chloride	EPA 300.0	10,000 mg/kg
	TPH	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
> 100 feet	Chloride	EPA 300.0	20,000 mg/kg
	TPH	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

\*Or other test methods approved by the division

\*\*Numerical limits or natural background level, whichever is greater