Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Atlottee or Tribe Name N/A					
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreement, Name and/or No. NMNM 131017X				
1. Type of Well Gas Well Other			8. Well Name and No. Gallo Canyon Unit M26-2306 01H				
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-043-21205					
3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867			10. Field and Pool or Exploratory Area Counselors Gallup-Dakota				
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 75' FSL and 200' FWL Section 26, T23N, R6W BHL: 330' FSL and 730' FWL Section 36, T23N, R6W			11. County or Parish, State San Juan-Geunty, NM				
12. CHEC	K THE APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTI	CE, REPORT OR OTHI	ER DATA			
TYPE OF SUBMISSION		TYPE OF AC	OF ACTION				
Notice of Intent	Acidize Deepe		duction (Start/Resume) Water Shut-Off lamation Well Integrity				
Subsequent Report AP		_	omplete porarily Abandon	Other Conductor, Spud, Surface Casing/Cement			
Final Abandonment Notice	Convert to Injection Plug I		ter Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent repoperfluist be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set 20° 94# conductor at 60° on 11/03/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface. ✓ Well spudded 11/06/14 ✓ Set surface casing string 11/06/14, Gelled freshwater mud system. Hole diameter: 12.25°, casing diameter: 9.625°, casing weight and grade: 36ppf J55 LTC. Depth of 12.25° hole from 9.524°TVD/MD OCD Casing set from surface to 524°TVD/MD. Pumped 247 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15-8 ppg on 11/06/14. Circulated 20bbls to surface. WOC 6.5 hours for surface casing. Float collar at 480°. TOC at surface and BOC at 524°. ✓ Tested BOP 11/06/14 to 3000# for 30minutes. No pressure drop. Tested casing 11/06/14 to 1500# for 30 minutes. No pressure drop. ✓ Started drilling out cement at 472°TVD/MD on 11/08/14.							
Cristi Bauer		Title Operations Technician					
Signature CRSA'	BAUER	Date 1/21/15					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by				14413441			
	d. Approval of this notice does not warrant or of title to those rights in the subject lease which we thereon.			Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)



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