Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM 17009

6. If Indian, Allottee or Tribe Name 2 8 2015

FORM APPROVED

OMB No 1004 01374 / ED Expires: October 31, 2014 ED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreen		
1. Type of Well JAN 23 2015					NMNM 131017X DISTRICT III		
✓ Oil Well Gas Well Other			MIV 20 20		8. Well Name and No. Gallo Canyon Unit P26-2306 02H		
2. Name of Operator Encana Oil & Gas (USA) Inc.				Ollice J	9. API Well No. 30-043-21209		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 3b. Phone No. (include area code)) *****	10. Field and Pool or Exploratory Area Counselors Gallup-Dakota		
720-876-5867					•		
4. Location of Well (Footage, Sec., T.) SHL: 253' FSL and 937' FEL Section 26, T23N, BHL: 350' FSL and 350' FEL Section 36, T23N, 650' 332'			11. County or Parish, State Sandoval County, NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize Deepen Alter Casing Fracture			Production (Start/Resume) Water Shut-Off eat Reclamation Well Integrity			
	Casing Repair	Casing Repair New Construction		=	ecomplete		
Subsequent Report	Change Plans		=		porarily Abandon	Liner/Cement	
Final Abandonment Notice	Convert to Injection	Plug B	_		er Disposal		
the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	work will be performed or project of the operations. If the operation Abandonment Notices must	ovide the Bond N ion results in a mi	o. on file with BL Iltiple completion	M/BIA. F or recomp	Required subsequent repo eletion in a new interval,	orts must be filed within 30 days a Form 3160-4 must be filed once	
Utilized high performance water bas	sed mud from intermediate	e casing point (5	471'MD) to TD	of lateral.			
Kicked off lateral at 4528' on 12/17/ production liner 12/24/14	14. Landed lateral at 5920)' on 12/20/14. L	ength of lateral:	7182'. <u>T</u> [O of 13,102'MD/5374'T	VD reached 12/24/14. Set	
Hole diameter: 6,125", production st Float shoe at 13,098'MD. Float colla	tring diamete <u>r: 4.5",</u> produ ar at 13,097'MD. Productio	oction string weig on liner set from	ght and grade: <u>1</u> 5371'- <u>13,100'M</u>	1.6# SB8 D.	QLTC. Depth of 6.125	<i>547/</i> " " hole from 5371 '-13,102'MD.	
Pumped 439 sacks Premium Lite Hi 1.15% bwoc FL-52A + 60 lbs/sack C							
Rig released 12/26/14. ACCEPTED FOR RECORD						D DECORD	
Production Liner will be pressure tested prior to Completions, results will be reported on Completion Sundry.							
JAN 26 2.13							
FARMINGTON FIELD CATTER BY: William Tambekon							
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	ed/Typed)					
Cristi Bauer			Title Operations Technician				
Signature CRAF BAUTH Date 1/22/15							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
			Title			Pate .	
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subjethereon.	ect lease which wo	uld Office				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any pe	rson knowingly an	d willfully	to make to any department	t or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.