	CEMEN				
	UNITED STATES BPARTMENT OF THE INTER				RM APPROVED MBAN 1002-0137015
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM 118133Farmington Field Office	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allotteeorj N/A	Tur Nange Manegemer
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. N/A	
1. Type of Well Gas Well Other				8. Well Name and No. Escrito D32-2408 02H	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35520	
3a, Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
370 17th Street, Suite 1700 Deriver, CO 80202 720-876-5867				Basin Mancos Gas Pool 11. County or Parish, State	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1336'FNL and 280'FWL Section 32, T24N, R8W BHL: 1880'FNL and 330'FWL Section 31, T24N, R8W				San Juan County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION					
Notice of Intent	Acidize	Deepen Fracture Treat	_	uction (Start/Resume) amation	Water Shut-Off
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Conductor, Spud,
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	_	porarily Abandon er Disposal	Surface Casing/Cement
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator of the state of the site is ready for final inspection.)					
Set 20" 94# conductor at 60' on 11/04/14. 100sks Type I Neat cement, 16.6ppg. Cement to surface.					
Well spud 12/04/14					JAN 28 2015
Set surface casing string 12/04/14. Gelled freshwater mud system.					
Hole diameter: 12.25", casing diameter: 9.625" casing weight and grade: 360pr JS5 LTC. Depth of 12.25" hole from 0-533 TVD/MD.					
Pumped 247 sacks of Type III Halcem Cement + 2% bwoc CaCI + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 12/04/14. Circulated 20 bbls to surface. WOC 5 hours for surface casing.					
Float collar at 489'. TOC at surface and BOC at 533'. 🖍					
Tested BOP 12/05/14 to 3000# for 30minutes. No pressure drop. Tested casing 12/05/14 to 1500# for 30 minutes. No pressure drop.					
14. I hereby certify that the foregoing	is true and correct. Name (Printed/Typed,	, ,			· · · · · · · · · · · · · · · · · · ·
Cristi Bauer Title Operations Techr			ns Technic	cian	·
Signature CREDI BAUDE Date 1/20/15					
THIS SPACE FOR FEDERAL OR ^I STATE OFFICE USE					
Approved by					••••••••••••••••••••••••••••••••••••••
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				to make to any department or agency of the United States any false, $\int \frac{1}{2} \frac{1}{2$	
(Instructions on page 2)					
NAROCDA					