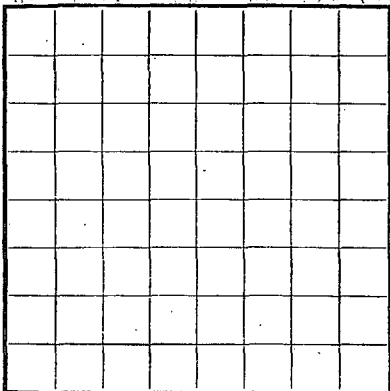


XEROGRAPHIC COPY OF FORM 9-330, U.S. GOVERNMENT PRINTING OFFICE: 1955 (15-71)



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 077107-A

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30.045-07113
LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New MexicoLessor or Tract Hancock "B" Field Aztec P. C. State New MexicoWell No. 9 Sec. 28 T28N R. 9W Meridian N.M.P.M. County San JuanLocation 950 ft. N. of S Line and 1148 ft. E. of E Line of Section 28 Elevation 6850
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed Original Signed D. W. MeehanDate August 4, 1962Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-28-, 19 62 Finished drilling 7-1-, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2997 to 3085 (G) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 rd	J-55	110	Howco				Surface
2 7/8"	6.4	8 rd	J-55	324 315	Baker				Prod.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	120	100	circulated		
2 7/8"	3125	120	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perf. 3003	07-3020-24	3034-20 (2 SFP)	Flare w/	07-716	gallons water,	35,000' sand.
Flush w/	1250 gallons water.	I.R. 28	2 SFP.	Flare pr	2800', SFP 3300',	tr pr 2300-2302'.
Dropped 2 sets of	12 balls.					

TOOLS USED

Rotary tools were used from 0 feet to 3125 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

7-12, 1962 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,066,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 715 cbr. A. O. F. 2237 MCF/D

EMPLOYEES

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2005	2005	Tan to gry cr-grn ss interbedded w/gry sh.
2005	2077	72	Ojo Alamo ss. White cr-grn s.
2077	2752	675	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2752	2997	245	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2997	3085	88	Pictured Cliffs form Gry, fine-grn, tight, varicolored sof t ss.
3085	3125	40	Lewis fom. Gry, fine-grn, dense sil ss.

ROBERT LION NETWORKS - COMPLETED