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|---------------------------|------------|
| NO. GEN. OF COR. RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRORATION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Me.

REQUEST FOR (OIL) - (GAS) ALLOWABLE

30-045-07202

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Parliament, New Mexico August 7, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Hancewell, D, Well No. 6, in. 12 1/4, 12 1/4,
(Company or Operator) (Lease)
C, Sec. 21, T. 21N, R. 5W, NMPM, South Blanco Pictured Cliffs Pool
Unit Lessor
San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

120'N, 1500'W
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|-------|------|------|
| 3 5/8 | 112 | 120 |
| 2 7/8 | 3232 | 120 |
| | | |
| | | |

County. Date Spudded. 6-21-62 Date Drilling Completed 6-27-62
Elevation 6693'G Total Depth 3243 PBTD C.O.T.D. 3232

Top Oil/Gas Pay 3113' LORT. Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3113-17; 3120-34; 3145-51

Open Hole 1200 Depth 3243 Casing Shoe 3243 Depth 3232 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls.oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2000 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

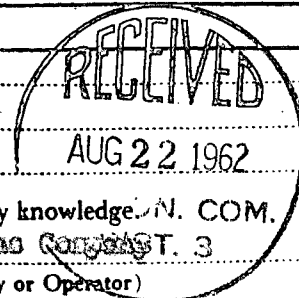
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,240 gal. water, 31,000 sand.

Casing 123 Tubing Date first new
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge. N. COM.
Approved AUG 22 1962, 19. El Paso Natural Gas Company, 3
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title: PETROLEUM ENGINEER DIST. NO. 3

Original signed by
By: Carl E. Matthews (Signature)
Title: Petroleum Engineer
Send Communications regarding well to:
Name: E. S. Clerly
Address: