<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District IV

120 S. St. Francis Dr., Hobbs, NM 88240

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe. NM 87505 Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

220 S. St. Francis	Dr., Santa			Santa Fe, NM 87505					☐ AMENDED REPORT				
	I.		UEST F	OR AL	LOWABLE	AND AU	THOI				NSPC	DRT	
Operator nar Burlington Re			<sup>2</sup> OGRID										
PO Box 4289			<sup>3</sup> Reason f	ve Date									
Farmington, N	new iviexi	CO 8/499								Reco	mpletio	n	
<sup>4</sup> API Number	•	<sup>5</sup> Po	ol Name							<sup>6</sup> Pool C	Code		
30-039-07341					Blanco Mesaverde					72319			
<sup>7</sup> Property Code 7460 8 Property Name				e	San Juan 2	<sup>9</sup> Well Number				r 60			
	face Lo	l cation			San Juan 2	0-3 Unit			<del></del>			00	
	or lot no.   Section   T		Township   Range   L		Feet from the			I I		East/West line		County	
A	29	28N	5W		990	North		1190		East		Rio Arriba	
11 Bott	tom Ho	le Locati	on	<u> </u>									
		Townshi			Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code		ing Metho	I I	onnection	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effec	ive Da	ite	<sup>17</sup> C-1	29 Expiration Date	
F		Code Flowing		ate									
				,									
III. Oil ar					20.		- 11 -			22			
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O			G 22 POD ULSTR Location and Description					
9018		Giant Industries			0			,					
Sparker of party		,							6	310117	137	<b>X</b>	
									$\mathcal{A}_{\mathcal{O}}$				
25244		Williams Field Services				G			) ,	OCT 2005			
						345 <sub>6</sub>			OR.	PECEIVED 39			
								E	1	DIST.			
								7	Can	- 4	ء مرد		
					h a fina	199			AC V	£82129	1455	<u> </u>	
IV. Produ POD	uced W						<del>. ,</del>						
POD		PC	ULSIK.	Location a	and Description								
V. Well C	omplet	ion Data											
25 Spud Dat		26 Ready Date 2			<sup>27</sup> TD	<sup>27</sup> TD		<sup>29</sup> Perforatio		ons <sup>30</sup> DHC, MC		<sup>30</sup> DHC, MC	
11-7-62		11-29-62 9, 29-05			8012'	7997'		4533'-586		1		DHC1807AZ	
<sup>31</sup> Ho	le Size	· 1			ng Size	<sup>33</sup> I	et		<sup>34</sup> Sacks Cement				
12.250"		9.625"				305'			210				
<b>~</b>							· · · · · · · · · · · · · · · · · · ·						
8.750"		4.5				8012'			576				
									<del>-  </del>				
									<u> </u>				
		2.375"				7937'							
VI. Well	Tost Do	ta ta			<u> </u>								
	<del></del>			37	T 4 T	39		, ,	39		$\overline{}$	40 0 5	
35 Date New 0	Oil	<sup>36</sup> Gas Delivery Date			Test Date	38 Test Lengt		n   "Tbg		g. Pressure SI 459		<sup>40</sup> Csg. Pressure SI 495	
41 cm		42 0.0			13							46 Test Method	
<sup>41</sup> Choke Size 2		<sup>42</sup> Oil 0			<sup>13</sup> Water 0	Gas 521 mcfd				<sup>5</sup> AOF		™ Test Method Flowing	
	fy that the	rules of th	e Oil Conser	vation Div	rision have been	341	ист.		SERV	ATION DI	VISION		
omplied with a	ınd that th	e informati	on given abo	ve is true	and complete to			OLD CON	DERVI		VIDIO	•	
he best of my k	nowledge	and belief				Approved by	:	1 1	_ *	ノ			
	10	u (	lard			*********	C	harlie	The	m-			
Printed name:	Title: SUPERVISOR DISTRICT # 3												
rances Bond													
litle: Regulatory Sp	Approval Date: OCT 1 2 2005												
Date:		I	Phone:						<b>₩₩</b>	· 🍑			
9/30/05 (505) 326-9700													