District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☑ No ☐

(WFS CLOSURE) Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☑

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: e-mail address:

Address: 801 CHERRY ST FORT WORTH, TX 76102

Facility or well name: COZZENS C #001 API #: 30-045-08134 U/L or Qtr/Qtr B SEC 20 T 29N R 11W

County: SAN JUAN Latitude 36.71637 Longitude -108.01327 NAD: 1927 ☑ 1983 ☐

Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐

Pit	**Below-grade tank**
Type: Drilling ☐ Production ☑ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☑ Liner Type: Synthetic ▣ Thickness mil Clay ▣ Pit Volume 80 bbl	Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes ▣ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)	0
	Ranking Score (TOTAL POINTS):		0

If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility _____. (3)Attach a general description of remedial action taken including remediation start date and end date. (4)Groundwater encountered: No ☑ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

OCT 2005 RECEIVED OIL CONS. DIV. DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☑

Date: 9/9/05

Printed Name/Title Mark Harvey for Williams Field Services Signature mh for WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

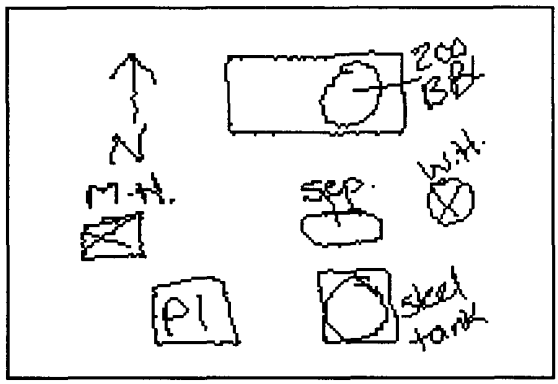
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature Denny Foust Date: OCT 12 2005

ADDENDUM TO OCD FORM C-144

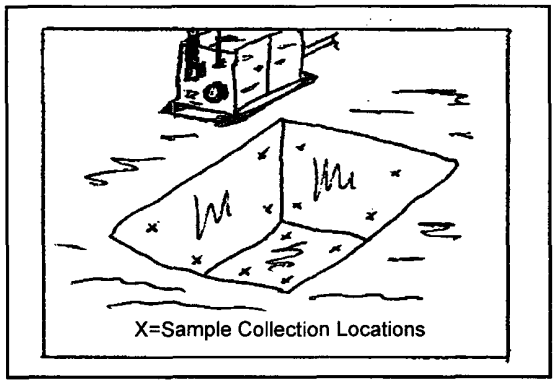
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP **API:** 30-045-08134

Well Name: COZZENS C #001 **Meter:** 32682

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 2 Ft.

Location of Pit Center

Latitude 36.7161

Longitude -108.01368

(NAD 1927)

Pit ID

326821

Pit Type

Glycol Dehydrator

Date Closure Started: 2/24/03 **Date Closure Completed:** 2/24/03

Closure Method: Pushed In **Bedrock Encountered ?** ☐

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
111319JUN02	6/19/02		0	0	950	ASSESS		2

Pace Analytical™
www.pacelabs.com

Pace Analytical Services, Inc.
9608 Loiret Blvd.
Lenexa, KS 66219
Phone: 913.599.5665
Fax: 913.599.1759

Lab Project Number: 6060215
Client Project ID: N.M. Pits Assessments

Lab Sample No: 605229145 Project Sample Number: 6060215-014 Date Collected: 06/19/02 11:13
Client Sample ID: 111319JUN02 Matrix: Soil Date Received: 06/27/02 09:20

Parameters	Results	Units	Report Limit	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	07/03/02 15:22	WAW			
Jet Fuel	ND	mg/kg	11.	07/03/02 15:22	WAW			
Kerosene	ND	mg/kg	11.	07/03/02 15:22	WAW			
Diesel Fuel	ND	mg/kg	11.	07/03/02 15:22	WAW	68334-30-5		
Fuel Oil	ND	mg/kg	11.	07/03/02 15:22	WAW	68334-30-5		
Motor Oil	950	mg/kg	11.	07/03/02 15:22	WAW			
n-Tetracosane (S)	136	%		07/03/02 15:22	WAW	646-31-1	4	
p-Terphenyl (S)	118	%		07/03/02 15:22	WAW	92-94-4		
Date Extracted				07/02/02				
Organics Prep								
Percent Moisture	Method:							
Percent Moisture	5.0	%		07/03/02	MIM			
GC Volatiles								
TPH Gas/BTEX	Prep/Method: TPH GRO/BTEX / EPA 8021/OA1							
Gasoline Range Hydrocarbons	ND	ug/kg	5200	07/02/02 04:42	SHF			
Benzene	ND	ug/kg	52.	07/02/02 04:42	SHF	71-43-2		
Toluene	ND	ug/kg	52.	07/02/02 04:42	SHF	108-88-3		
Ethylbenzene	ND	ug/kg	52.	07/02/02 04:42	SHF	100-41-4		
Xylene (Total)	ND	ug/kg	140	07/02/02 04:42	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	104	%		07/02/02 04:42	SHF	98-08-8		
4-Bromofluorobenzene (S)	99	%		07/02/02 04:42	SHF	460-00-4		

REPORT OF LABORATORY ANALYSIS