

District I
7625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

(WFS CLOSURE)

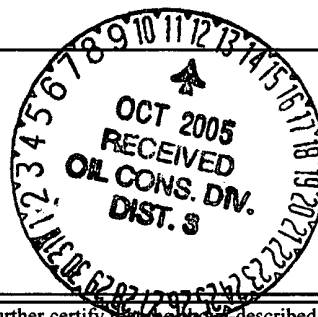
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BURLINGTON RESOURCES OIL & GAS CO</u> Telephone: _____ e-mail address: _____	
Address: <u>801 CHERRY ST FORT WORTH, TX 76102</u>	
Facility or well name: <u>REID PRI #001</u>	API #: <u>30-045-20074</u> U/L or Qtr/Qtr <u>G</u> SEC <u>13</u> T <u>29N</u> R <u>12W</u>
County: <u>SAN JUAN</u>	Latitude <u>36.72853</u> Longitude <u>-108.04803</u> NAD: 1927 <input checked="" type="checkbox"/> 1983 <input type="checkbox"/>
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>	
Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume <u>120</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) <u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points) <u>0</u>
Ranking Score (TOTAL POINTS): <u>0</u>	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Risk



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☒

Date: 9/9/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey For WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature Denny Fent Date: OCT 12 2005

ADDENDUM TO OCD FORM C-144

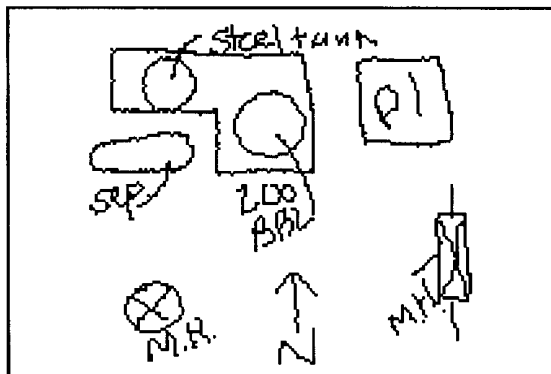
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API: 30-045-20074

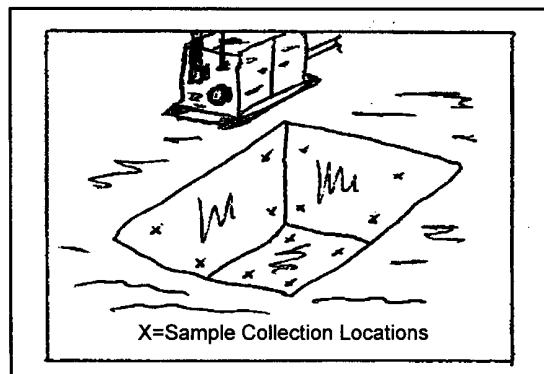
Well Name: REID PRI #001

Meter: 34306

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 3 Ft.

Location of Pit Center

Latitude 36.72878

Longitude -108.04775

(NAD 1927)

Pit ID

343061

Pit Type

Glycol Dehydrator

Date Closure Started: 4/2/03

Date Closure Completed: 4/2/03

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☐

Cubic Yards Excavated: 100

Vertical Extent of Equipment Reached ? ☒

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Vertical extent of excavation limited by equipment

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
100820JUN02	6/20/02		1662	130	1300	ASSESS		3	
114002APR03	4/2/03		104.7	0	200	EX Confirm	Flr	12	See Risk Analysis
114502APR03	4/2/03		0.3	0	60	EX Confirm	Walls	12	

Lab Sample No: 605229160 Project Sample Number: 6060215-016 Date Collected: 06/20/02 10:08
Client Sample ID: 100820JUN02 Matrix: Soil Date Received: 06/27/02 09:20

Parameters	Results	Units	Report Limit	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	12.	07/03/02 18:15	WAW			
Jet Fuel	ND	mg/kg	12.	07/03/02 18:15	WAW			
Kerosene	ND	mg/kg	12.	07/03/02 18:15	WAW			
Diesel Fuel	1300	mg/kg	12.	07/03/02 18:15	WAW	68334-30-5		
Fuel Oil	ND	mg/kg	12.	07/03/02 18:15	WAW	68334-30-5		
Motor Oil	ND	mg/kg	12.	07/03/02 18:15	WAW			
n-Tetracosane (S)	180	%		07/03/02 18:15	WAW	646-31-1	4	
p-Terphenyl (S)	118	%		07/03/02 18:15	WAW	92-94-4		
Date Extracted				07/02/02				

Organics Prep

Percent Moisture	Method:							
Percent Moisture	14.1	%		07/03/02	MIM			

GC Volatiles

TPH Gas/BTEX Prep/Method: TPH GRO/BTEX / EPA 8021/OA1

Gasoline Range Hydrocarbons	21000000	ug/kg	520000	07/02/02 21:30	SHF			
Benzene	130000	ug/kg	5200	07/02/02 21:30	SHF	71-43-2		
Toluene	650000	ug/kg	5200	07/02/02 21:30	SHF	108-88-3		
Ethylbenzene	62000	ug/kg	5200	07/02/02 21:30	SHF	100-41-4		
Xylene (Total)	820000	ug/kg	14000	07/02/02 21:30	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	130	%		07/02/02 21:30	SHF	98-08-8	2,3	
4-Bromofluorobenzene (S)	102	%		07/02/02 21:30	SHF	460-00-4		

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6069637
Client Project ID: NM Pits

Lab Sample No: 606002228 Project Sample Number: 6069637-004 Date Collected: 04/02/03 11:45
Client Sample ID: 114502APR03 Matrix: Soil Date Received: 04/18/03 11:07

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.	1.1	04/23/03 14:57	MIM			
Jet Fuel	ND	mg/kg	11.	1.1	04/23/03 14:57	MIM			
Kerosene	ND	mg/kg	11.	1.1	04/23/03 14:57	MIM			
Diesel Fuel	60.	mg/kg	11.	1.1	04/23/03 14:57	MIM	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	04/23/03 14:57	MIM	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	04/23/03 14:57	MIM			
n-Tetracosane (S)	93	%		1.0	04/23/03 14:57	MIM	646-31-1		
p-Terphenyl (S)	87	%		1.0	04/23/03 14:57	MIM	92-94-4		
Date Extracted	04/21/03				04/21/03				

Organics Prep

Percent Moisture Method: SM 2540G

Percent Moisture	12.2	%		1.0	04/22/03	MAM			
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GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	57.	1.1	04/21/03 15:14	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	57.	1.1	04/21/03 15:14	SHF	100-41-4		
Toluene	ND	ug/kg	57.	1.1	04/21/03 15:14	SHF	108-88-3		
Xylene (Total)	300	ug/kg	140	1.1	04/21/03 15:14	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	99	%		1.0	04/21/03 15:14	SHF	98-08-8		

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Lab Project Number: 6069637
Client Project ID: NM Pits

Lab Sample No: 606002210 Project Sample Number: 6069637-003 Date Collected: 04/02/03 11:40
Client Sample ID: 114002APR03 Matrix: Soil Date Received: 04/18/03 11:07

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	11.	1.1	04/23/03 14:29	MIM			
Jet Fuel	ND	mg/kg	11.	1.1	04/23/03 14:29	MIM			
Kerosene	ND	mg/kg	11.	1.1	04/23/03 14:29	MIM			
Diesel Fuel	200	mg/kg	11.	1.1	04/23/03 14:29	MIM	68334-30-5	2	
Fuel Oil	ND	mg/kg	11.	1.1	04/23/03 14:29	MIM	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	04/23/03 14:29	MIM			
n-Tetracosane (S)	95	%		1.0	04/23/03 14:29	MIM	646-31-1		
p-Terphenyl (S)	87	%		1.0	04/23/03 14:29	MIM	92-94-4		
Date Extracted	04/21/03				04/21/03				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 6.9 % 1.0 04/22/03 MAM

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	530	10.5	04/21/03 14:44	SHF	71-43-2		
Ethylbenzene	2400	ug/kg	530	10.5	04/21/03 14:44	SHF	100-41-4		
Toluene	7300	ug/kg	530	10.5	04/21/03 14:44	SHF	108-88-3		
Xylene (Total)	95000	ug/kg	1300	10.5	04/21/03 14:44	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	84	%		1.0	04/21/03 14:44	SHF	98-08-8		

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