Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources			March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-33042
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE ☑ FEE □
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3071-2
SUNDRY NO	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEP LICATION FOR PERMIT" (FOR)	EN OF HOUR STORE	G., I 22 0 II
PROPOSALS.)	6	October 19 19 19 19 19 19 19 19 19 19 19 19 19	San Juan 32-9 Unit 8. Well Number
1. Type of Well:		OCT 2005	#217S
Oil Well Gas Well		PECEIVED 3	
2. Name of Operator	s Company I P	OR CONS. DIV.	9. OGRID Number 14538
Burlington Resources Oil & Ga 3. Address of Operator	is Company LP	DIST.S	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NI	M 87499-4289		Basin Fruitland Coal - 71629
4. Well Location		(E)(C20212Q)	
W. OC. BC. LC. 35			
Unit Letter I: 1625 feet from the South line and 660' feet from the East line			
Section 16 Township 22N Bonco OW ND/DM Sen Iven County			
Section 16 Township 32N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
The state of the second and	11. Dievauon (Show wh	einer DR, KKD, KI, GR, e	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			· · · · · · · · · · · · · · · · · · ·
TEN ON NEWEDIAL WORK	I LEGO MIND ADMINDON	LI INCINICIONE VI	DIK ALIENING GAGING
TEMPORARILY ABANDON	CHANGE PLANS		ORILLING OPNS.□ PLUG AND □
PULL OR ALTER CASING [MULTIPLE	☐ CASING TEST	ABANDONMENT
. 022 0.0,00.2.0.0000	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	Spud report
	onleted energians (Clearly		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/12/05 MIRU Mote #1. Spud 12-1/4" hole @ 0900 hrs 10/12/05. Drilled to 162'. Circ. hole. RIH w/5 jts of 9-5/8", H-40, 32.3#			
ST&C casing and set @ 160'. Pumped a preflush of 4 bbls H2O ahead of 59 sx (94.5 cf – 17 bbl slurry) Type I-II Portland cement with			
20% flyash. Dropped plug and displaced with 9 bbls H2O. Circ. 3 bbls cement to surface. WOC. RD & released Mote.			
Will show the casing PT on the next report. PT will be conducted by the drilling rig.			
Hereby certify that the information	n above is true and complete	to the best of my knowled	lge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE			
SIGNATURE			
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518			
(This space for State use)			
1	//		- A Bo
APPPROVED BY Chan X		SUPERVISOR DIS	TRICT#3 DATE OCT 1 3 200
Conditions of approval, if any:	18-78-	IIILL	DATEDATE
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