

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6085 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
850 SOUTH 1840 WEST
UL: N, Sec: 33, T: 31N, R: 6W

5. Lease Serial No.
NMSF 078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 31-6 UNIT 16

9. API Well No.
30-039-07928

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOT

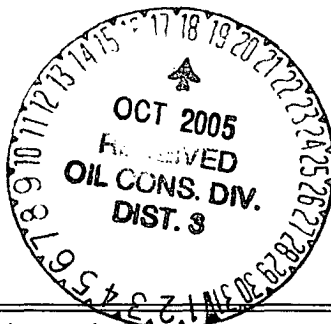
11. County or Parish, State
RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 9/8/05, ConocoPhillips plugged back this previously downhole commingled well to the Blanco Mesaverde by setting a cement retainer @ 7800' and dumping 60' cement on top of the Basin Dakota perms (7901' - 8140'). The Basin Dakota formation is permanently abandoned and this well is now a single producer with production from the Blanco Mesaverde. Tubing now set @ 5818'. Daily summary report is attached.



ACCEPTED FOR RECORD
OCT 14 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

RECEIVED
070 FARMINGTON NM

2005 OCT 13 AM 10:16

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
10/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WMOCD

Regulatory Summary
SAN JUAN 31 6 UNIT #016

Inactivate, 08/31/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390792800	Rio Arriba	NEW MEXICO	NMPM-31N-06W-33-N	850.07	S	1,839.89	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,500.00	36° 51' 4.032" N	107° 28' 13.4328" W	06/15/1959	06/29/1959			

08/31/2005 15:30 - 08/31/2005 17:30

Last 24hr Summary

ROAD RIG & EQUIP TO SIMS MESA HWY & PARK.

09/01/2005 06:30 - 09/01/2005 17:00

Last 24hr Summary

FINISH ROAD RIG TO LOCATION & SPOT. HELD SAFETY MEETING. RU SLICK LINE, RIH & ATT TO TO RETRIEVE STUCK PLUNGER (PUM PER INDICATED PLUNGER WAS STUCK IN TBG). NO PLUNGER FOUND. RU RIG. CK PRESS. TBG 190#, CSG 860#. BLOW DOWN TO PROD PIT. RU FLOW BACK TANK. BLOW DOWN TBG & CSG. PUMP 50 BBLS 2% KCL DOWN TBG TO KILL WELL. ND WH. HAD WRONG ADAPTOR FLANGE. NU WH, SIW. CHANGE OUT DRLG LINE TO SAFELY PULL 7921' TBG. PULL RADIATOR ON PUMP TRK. SECURE, SDFN.

09/02/2005 06:30 - 09/02/2005 00:00

Last 24hr Summary

SHUT DOWN-NOT ENOUGH HANDS TO WORK,

09/06/2005 07:00 - 09/06/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG-450#, TBG 10#. BLOW DOWN WELL. WAIT ON 11" BOP. PUMP 40 BBLS KCL DOWN TBG TO KILL WELL. ND WH. NU 9"x11" ADAPTOR FLANGE & BOP. BOP TESTED IN SHOP. PU ON 9" TBG HANGER & LD. STRIP ON 11"x7 1/16" SPOOL & STRIPPING HEAD. POOH & TALLY 92 STDS & LD 68 JTS 2 3/8" TBG. SECURE WELL. SDFN.

09/07/2005 07:00 - 09/07/2005 17:15

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG 80#. BLOW DOWN WELL. RU WIRELINE, RIH W/CMT RET & SET @ 7800'. RU DUMP BAILER & FILL W/2 1/2 SX CLASS B CMT @ 15.6 PPG. RIH & HIT PREVIOUS CMT SQUEEZE @ 2006'. DUMPED CMT. POOH W/DUMP BAILER & LD. TIH W/TBG & TAG @ 2006'. WORKED THRU & TIH TO 2332'. ATT TO REVERSE OUT CMT. PUMPED 180 BBLS W/ NO CIRC. TOH & LD 2 JTS. CK TBG. BOTTOM JT BENT & THREADS DAMAGED. LOOKED LIKE IT HIT METAL. RU WIRELINE W/6" GAUGE RING & RIH. HIT TIGHT SPOT 2006'-2018'. WORKED THRU & RIH TO LINER TOP @ 7661'. RU DUMP BAILER W/CMT. MAKE 2 RUNS W/2 1/2 SX EACH. 7800'-7740'. RD WL. RU DRIFTING TOOL. PU 1.78" F-NIPPLE W/MULESHOE & TBG STOP. TIH W/45 STDS DRIFTING EACH STD. SIW, SDFN.

09/08/2005 07:00 - 09/08/2005 13:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 0#, CSG 50#. BLOW DOWN WELL. FINISH TIH DRIFTING TBG. LAND @ 5818'. 185 JTS 2 3/8" TBG, 1.78" F-NIPPLE + 13" KB. RD FLOOR. ND BOP. NU WH. RU SLICK LINE, RIH & PULL TBG PLUG. RD BLOW DOWN LINES & PUMP TRK. RD RIG. CLEAN LOCATION. MOL.