\_FORM 3160-4 (July 1992)

SUBMIT IN DUPLICATE\* FORM APPROVED

(See other in-

OMB NO. 1004-0137

			UNITED	STATES		reverse si		Expires: Fe	bruary 2	8, 1995		
DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SERIAL NO.				
		BURE	EAU OF LAN	D MANAGEM	ENT				Jic. #	<b>‡ 11</b>		
WELL	COMP	LETION	OR RECO	MPLETION	REPORT	AND LOG	*7	6 IF INDIAN	Jica:	OR TRIBE NAME		
1a. TYPE OF WOR	ık	OIL WELL	GAS WEL		Other	r R	ECF	7. UNIT AGRE	EMENT N	AME		
1b. TYPE OF WEL	L					070 FA		8. FARM OR'L	1111			
NEW X	WORK OVER	DEEPEN	PLUG BACT		Other		1 ( 1 · 1 ) 1	8. FARM OR'L	EASE NAM	ME, WELL NO.		
2. NAME OF OPERATOR  Elm Ridge Exploration Company, LLC					17 18 19 20	Jicarilla Apach				B-23		
3. ADDRESS AND TE	3. ADDRESS AND TELEPHONE NO.								9262	NIII DOAT		
PO Box 156,	Bloomfiel	d, NM 874	113 and in accordance wi	th and State requiremen	CT 2005	<u>~</u>	<del> </del>	10. FIELD AND				
4. LOCATION OF WELL (Report locations clearly and in accordance with an state requirement of the surface 1870' FSL X 1445' FWL					ECEIVED CONS. DIV					Pictured Cliffs  R. M., OR BLOCK AND SURVEY		
At top prod. Interval	reported below				DIST. 3	- 27		OR AREA				
At total depth				10		(B)		Sec.29-T	24N-R	5W		
			14. PERMI	TNO.	DALEN STATE			12. COUNTY O	R PARISH	13. STATE		
					4 Callabor			Rio A	rriba	NM		
2-10-05	16. DATE T.D. 2-	reached 16-05	17. DATE COMPL	(Ready to prod.)	18. ELEVATIONS (E	DF, RKB, RT, GR, ET 00	rc.)* GL			19, ELEV. CASINGHEAL		
20. TOTAL DEPTH, M	D & TVD	21. PLUG BACK	T.D., MD & TVD	22. IF MULTIPLE HOW MANY	· · · · · · · · · · · · · · · · · · ·	23. INTERVALS DRILLED BY	RO	TARY TOOLS		CABLE TOOLS		
2435′ мр	TVE	2385′ N	D	TVD		<u> </u>	X					
24. PRODUCING INTE	ERVAL(S), OF T	HIS COMPLETIO	NTOP, BOTTOM, N.	AME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE		
Pictured Cliffs	(2170' - 2	2192')								·		
										NA		
26. TYPE ELECTRIC			nsity, High Re	esolution Induc	tion log, Cem	ent Bond Lo	g			27. WAS WELL CORED  NA		
23.	•			SING RECORD (Repo	···			<b></b>				
CASING SIZE	/GRADE	WEIGHT, L	B./FT. DEF	TH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			ORD	AMOUNT PULLED		
8 5/8	н	24		264'	12 1/4"	235 Sks cement to surface		ce				
4 1/2"		10.5	#	2428'	7 7/8"	645 sks	645 sks cement to surface		ice			
<del> </del>		<u> </u>										
29.	9 LINER REC		R RECORD			30.	TUBING RECORD		ORD			
SIZE TOP (ME		(MID)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)		)	PACKER SET (MD)		
····					<del> </del>	2 3/8"		2117'		NA		
31. PERFORATION F	LECORD (Inter	al, size and numb	er)		32.	ACID, SHOT, F	RACTUI	RE, CEMENT	SQUEEZ	e, etc.		
<u>INTERVAL</u> <u>SIZE</u>				NUMBER DEPTH INTERVAL (MD)			A	AMOUNT AND KIND OF MATERIAL USED				
<b>2170' - 2192'</b> .		.38	56	2190' - 2204'			2500 gal. I					
								<del></del>		elta 140 Frac		
							70,	792 lbs o	f Brady	sand 16/30		
22.5		<del> </del>	<del> </del>		monyeron							
33.* DATE FIRST PRODUC	TION	PRODUCTION	METHOD (Flowing, g	as lift, pumping—size and	PRODUCTION type of pump)			1	WELL STAT	TUS (Producing or shut-in)		
10-3-0					owing				P	Producing		
DATE OF TEST		JRS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBLS.	GAS-MCF.	1	WATER-BBL.		GAS-OIL RATIO		
10-3-05 FLOW, TUBING PRES		24 SING PRESSURE	1/2"	OIL-BBL.	O GASMCF.	320	WATER		IL GRAVI	O TY-API (CORR.)		
45		0	24-HOUR RATE	0	3	320		10	ACC	EPTED FOR RECOR		
34. DISPOSITION OF O	GAS (Sold used )	or fuel, vented, etc	1		• .			TEST WITNESS	вр вү			
35. LIST OF ATTACH	MENTS		Flowed	o tank.					onnny	<del>10€4 1 3 2</del> 005		
	11	/							1	iminutun rielu UFFIC		
36. I hereby certify th	at he foregoing	and attached inf	ormation is complete	and correct as determine	ned from all available	records			BY	W		
SICHED	Amia		. // / .	TIT: E	Produ	iction Techn	ician		DATE	10/2/2405		

S		TRUE .	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	Surface 1712' 1854' 2005' 2169' 2283'
38.		NAME	San Jose Ojo Alamo Kirtland Fruitland Lewis
wing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.		
sea, mile tool open, mo	ВОТТОМ		
itel var tested, eusilion u	TOP		
recoveries);	FORMATION		