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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 03 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NM-09979

6. If Indian, Allottee or Tribe Name

FARMINGTON FIELD OFFICE
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Southeast Cha Cha 38

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-24816

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT L (NWSW), 2100' FSL & 990' FWL, Sec. 22, T28N, R13W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas, LP plugged and abandoned the subject well on 1/21/15 per the attached summary.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

RECEIVED

FEB 19 2015

NMOCD
DISTRICT III

ACCEPTED FOR RECORD

FEB 06 2015

FARMINGTON FIELD OFFICE

BY: J. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

2/2/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Southeast Cha Cha 38

January 21, 2015

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2100' FSL and 990' FWL, Section 22, T-28-N, R-13-W
San Juan County, NM
Lease Number: NM-09979
API #30-045-24816

Plug and Abandonment Report
Notified NMOCD and BLM on 1/14/15

Plug and Abandonment Summary:

- Plug #1** with 27 sxs (31.86 cf) Class B cement inside casing from 1450' to 1212' to cover the Fruitland and Pictured Cliffs tops. ✓
- Plug #2** with squeeze holes at 507' and CR at 454' spot 181 sxs (213.58 cf) Class B cement with 110 sxs into annulus, 58 sxs inside and 13 sxs good cement circulated to pit out 5.5" casing and bradenhead valve to cover the surface casing shoe, Ojo Alamo, Kirtland and surface tops. ✓
Tag TOC at 30'. ✓
- Plug #3** with 24 sxs Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 1/15/15 Standby due to muddy roads.
- 1/16/15 Rode rig and equipment to location. RU and SDFD.
- 1/19/15 Bump test H2S equipment. Open up well; no pressures. RU and blow well down. ND wellhead. NU BOP and function test. Pressure test to 250 PSI and 1250 PSI. PU on tubing hanger. PU 5-1/2" watermelon mill. PU and tally A-Plus 2-3/8" workstring, J-55 EUE 45 jnts tag CIBP at 1450'. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 1450' to surface, found TOC at 750'. ✓ Displace water. SI well. SDFD.
- 1/20/15 Bump test H2S equipment. Open up well; no pressures. Blow well down. Establish circulation. Spot plug #1 with calculated TOC at 1212'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 507'. Establish circulation. Circulate well clean rate at 1.7 bpm at 600 PSI. PU 5.5" Select Oil CR and set at 454'. Establish circulation. Spot plug #2 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 1/21/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 30'. ND BOP. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Spot plug #3 to top off casing. Weld on P&A marker. RD and MOL. ✓

Jason Vasquez, COPC representative, was on location.
John Hagstrom, BLM representative, was on location. ✓