

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

5. Lease Serial No.  
**NMNM-22046**

6. If Indian, Allottee or Tribe Name  
**NAVAJO SURFACE**

7. If Unit or CA/Agreement, Name and/or No.  
**GALLEGOS FEDERAL 26-12-7 #1**

8. Well Name and No.  
**30-045-28899**

9. API Well No.  
**BASIN FRUITLAND COAL**

10. Field and Pool, or Exploratory Area  
**SAN JUAN NM**

11. County or Parish, State  
**SAN JUAN NM**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO ENERGY INC.**

3a. Address  
**382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code)  
**505-333-3630**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2482' FSL & 1413' FWL NESW Sec.7 (K) -T26N-R12W N.M.P.M.**

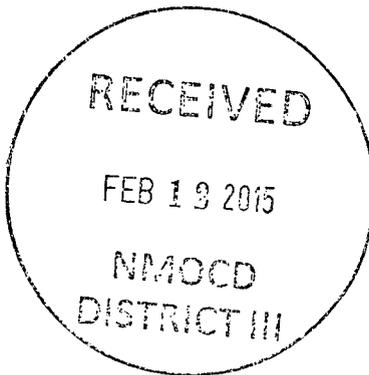
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has plugged and abandond this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.**

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**



ACCEPTED FOR RECORD

FEB 06 2015

FARMINGTON FIELD OFFICE  
BY: *JL Salinas*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **KRISTEN D. BABCOCK** Title **REGULATORY ANALYST**

Signature *Kristen D. Babcock* Date **12/17/2014**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.

December 12, 2014

**Gallegos Federal 26-12-7 #1**

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2482' FSL and 1413' FWL, Section 07, T-26-N, R-12-W  
San Juan County, NM  
Lease Number: NMNM-22046  
API #30-045-28899

Notified NMOCD and BLM on 12/10/2014

## **Plug and Abandonment Summary:**

**Plug #1** with 32 sxs (37.76 cf) Class B cement in side casing from 1095'-760' to cover the Fruitland Coal top. ✓

**Plug #2** with 29 sxs (34.22 cf) Class B cement from 218' – surface circulate good cement out casing to cover the casing shoe and surface. ✓

**Plug #3** with 24 sxs Class B cement top off casings and install P&A Marker at 36° 30' 8" N / 108° 9' 24" W. ✓

## **Plugging Work Details**

12/10/14 Rode rig and equipment to location and spot. SDFD.

12/11/14 RU and spot in. Check well pressures: tubing and casing 15 PSI, BH 0 PSI. Blow down well. Pressure test tubing to 800 PSI, held ok. X-Over to rod tools. LD rods. X-Over to 2-3/8" tools. Pump 15 bbls of fresh water down tubing to kill well. ND WH. Screw on A-Plus 8-5/8" companion flange. POOH and tally 18 stands. PU string mill. TIH to 1130'. LD string mill. TIH and set CR at 1095'. Attempt to pressure test tubing, no test. Sting out of CR. Pump and circulate casing clean with 20 bbls of water. Pressure test to 800 PSI, held ok for 15 minutes. Attempt to pressure test BH, water sprayed out of ground. Dig out WH and 7" casing. Found a leak at bottom of 7" collar. Attempt to pressure test, no test. POOH with 15 joints, found multiples holes on joint #16. Pressure test tubing to 1000 PSI, held ok. TIH with 7 stands. Pressure test tubing to 1000 PSI, held ok. POOH with 16 stands. LD standing valve and setting tool. PU notch collar and TIH with 17 stands. SI Well. Note: Dustin Porch, BLM, approved to cut off WH. SDFD.

12/12/14 Check well pressures: 0 pressures on well. Open up well. Change out to A-Plus MYT elevators. Pump 5 bbls of water into casing. Spot Plug #1. Pump 2 bbls of water into casing. Spot Plug #2. LD 7 joints. Change out elevators. RD rig. Dig out WH. HSM with High Desert. Cut off WH. Spot Plug #3 and install P&A Marker at 36° 30' 8" N / 108° 9' 24" W. Note: Found cement in 4-1/2" casing 19' down and in 4-1/2" X 7" casing 38' down. RD equipment and MOL. ✓

Dustin Porch, BLM representative, was on location. ✓