

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-043-21198
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
ST NM V-1697. ST NM LG-3924

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lybrook P32-2307
6. Well Number: OIL CONS. DIV DIST. 3
01H
NOV 05 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Encana Oil & Gas (USA) Inc.

9. OGRID
282327

10. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

11. Pool name or Wildcat
Alamito-Gallup

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	23N	7W		664	South	31	East	Sandoval
BH:	M	32	23N	7W		934	South	345	West	Sandoval

13. Date Spudded 9/3/14
14. Date T.D. Reached 9/20/14
15. Date Rig Released 9/21/14
16. Date Completed (Ready to Produce) 11/02/14
17. Elevations (DF and RKB, RT, GR, etc.) 6874' GR
18. Total Measured Depth of Well 9630'
19. Plug Back Measured Depth 3098'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
5433' - 9630', Gallup

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625"	36#	507'	12.25"	247 sks	n/a
7"	26#	5089'	8.75"	466 sks Lead 360 sks Tail	n/a

24. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
4.5" 4903' 9630' 12 External Swellable Packers

25. TUBING RECORD
SIZE DEPTH SET PACKER SET

(1) 9282' (2) 8940' (3) 8585' (4) 8227' (5) 7878' (6) 7522' (7) 7166' (8) 6816' (9) 6471'
(10) 6125' (11) 5777' (12) 5433'

Tubing details will be provided on Tubing Sundry

26. Perforation record (interval, size, and number)
5193'-9526'
468 holes at 0.44"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5193'-9526' See Completion Sundry submitted 11/3/14

PRODUCTION

Production details will be provided on Production Sundry

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments
Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Cristi Bauer Printed Name Cristi Bauer Title Operations Technician Date 11/3/14
E-mail Address Cristi.Bauer@encana.com

AV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 853'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1,006'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,140'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,395'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2,179'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2,931'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3,785'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3,927'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4,809'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5433'.....to.....9630'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1,006'	1,006'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	3,927'	5,131'	1204'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP); minor limestone (GRRN)
1,006'	1,395'	389'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,395'	2,931'	1536'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,931'	3,785'	854'	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,785'	3,927'	142'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				