Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-043-21198 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM ST NM V-1697, ST NM LG-3924 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lybrook P32-2307 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 01H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Encana Oil & Gas (USA) Inc. 282327 3. Address of Operator 10. Pool name or Wildcat 370 17th Street, Suite 1700 Denver, CO 80202 Alamito-Gallup 4. Well Location Unit Letter P: 664 feet from the SOUTH line and 31 feet from the EAST line Township 23N Range 7W Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: First Oil Production OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Ready Date: 11/02/2014 Test Date: 11/06/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 103 Gas MCF: 448 Water BBL: 619 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Tubg. Press Flwg. SI: 254 Choke Size: 36/64" Csg. Press: 675 24 Hr. Rate ---- Oil BBL: 103 Gas MCF: 448 Water BBL: 619 Gas/Oil Ratio: 4350 cuft/bbl RECEIVED FEB 04 2015 NMOCD DISTRICT I hereby certify that the information above is true and complete to the best of my knowledge and belief. JAN 30 2015 SIGNATURE TITLE Regulatory Analyst DATE Type or print name Rosalie Thim E-mail address: rosalie.thim@enanca.com PHONE: 720-876-3740 For State Use Only **ACCEPTED FOR RECORD** TITLE APPROVED BY: DATE Conditions of Approval (if any):