

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Lease Serial No.  
NNMM012201

**FEB 02 2015**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** Farmington Field Office  
Bureau of Land Management

If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
~~Multiple - See Attached~~ Blanco LS #12

2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

9. API Well No.  
~~Multiple - See Attached~~ 30-045-07049

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
OTERO CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

11. County or Parish, and State  
SAN JUAN COUNTY, NM

36-28N-8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<b>BP</b>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries of the subject well. Please see the attached plugging operations performed in January 2015.

**Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.**

**RECEIVED**  
FEB 12 2015  
NMOCD  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #290200 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFSS for processing by TROY SALYERS on 02/10/2015 (15TLS0021SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/02/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

TROY SALYERS  
Title PETROLEUM ENGINEER

Date 02/10/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## P&A Operations for the Blanco LS 12 – January 2015

### January 2015

01/26/2015- MIRU, JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, ND PLUNGER TREE, NU BOP, RIH, TAG FILL, POOH WITH PROD TBG, RIH WITH CSG SCRAPER TO 3370', RIH WITH CEMENT RETAINER SET @ 3307', FILL WELLBORE, SHUT DOWN SECURE WELL.

01/27/2015- JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, PERFORM MIT- PASSED/GOOD TEST WITNESS BY BLM REP DUSTIN CASH, PUMP 37 SXS CLASS B CEMENT YIELD 1.18 15.60PPG BELOW CMT RETAINER, STING OUT, PUMP PLUG FROM 3307' - 3150' W/28 SXS OF CLASS B 15.6 PPG 1.18 CMT YIELD ABOVE CMT RETAINER, POOH, PERFORM CBL, PUMP PLUG FROM 3117' - 2050' W/210 SXS OF CLASS B 15.60PPG 1.18 CEMENT YIELD, SHUT DOWN SECURE WELL.

01/28/2015- JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES- PASSED, PUMP FINAL CMT PLUGS PLUG FROM 1650' - 1300' W/78 SXS CLASS B CEMENT 15.60PPG YIELD 1.18, AND PLUG INSIDE CSG FROM 300' TO SURFACE W/74 SXS CLASS B CEMENT 15.60PPG YIELD 1.18, ND BOP, DIG AND CUT OFF WELLHEAD, TOP OFF 7" CSG WITH B CLASS 15.60PPG YIELD 1.18 CEMENT, WELD ON P&A MARKER, RIG DOWN WORKOVER UNIT AND EQUIPMENT, MOVE OFF LOCATION ✓