

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2 **DEC 03 2014**

5. Lease Serial No.
NM 118133

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito L32-2408 01H

9. API Well No.
30-045-35451

1. Type of Well
 Oil Well Gas Well Other **Farmington Field Office**

2. Name of Operator
Encana Oil & Gas (USA) Inc. **Bureau of Land Management**

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1900' FSL and 226' FWL Section 32, T24N, R8W
BHL: 1915' FSL and 346' FWL Section 31, T24N, R8W

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 11/11/14 - 11/28/14.

OIL CONS. DIV DIST. 3

DEC 09 2014

ACCEPTED FOR RECORD

DEC 03 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekau*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer Title Operations Technician

Signature *Cristi Bauer* Date *12/02/14*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Escrito L32-2408 01H

API: 30-045-35451

11/11/14

- Set plug @ 10,486'.
- Perforated stage #1, 10,101'-10,371', 36 holes.
- Frac stage #1: 18# Foamed XL Gel, 30% N2, 2,501 bbls Fresh H2O, 266,820#s of 20/40, 25,026#s of 16/30, N2 136,000 Mscf.
- Pull up and perf stage #2 as follows, 9743'-10,011', 36 holes.
- Drop 50 bio-balls to seal off stage #1.
- Frac stage #2: 18# Foamed XL Gel, 30% N2, 2,243 bbls Fresh H2O, 266,340#s of 20/40, 25,026 #s of 16/30, N2 322,000 Mscf.
- Set cfp @ 9703 ' to seal off stage #2.
- Pull up and perf stage #3 as follows, 9385'-9664', 36 holes.
- Frac stage #3: 18# Foamed XL Gel, 30% N2, 2,134 bbls Fresh H2O, 280,397#s of 20/40, 23,493#s of 16/30, N2 341,300 Mscf.
- Pull up and perf stage #4 as follows, 9028'-9296', 36 holes.

11/11/14

- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4: 18# Foamed XL Gel, 30% N2, 2,142 bbls Fresh H2O, 276,680#s of 20/40, 26,669#s of 16/30, N2 348,000 Mscf.
- Set CFP @ 8988' to seal off stage #4.
- Pull up and perf stage #5 as follows, 8680'-8938', 36 holes.
- Frac stage #5: 18# Foamed XL Gel, 30% N2, 1,872 bbls Fresh H2O, 271,700#s of 20/40, 24,423 #s of 16/30, N2 302,000 Mscf.
- Pull up and perf stage #6 as follows, 8312'-8580', 36 holes.
- Drop 50 bio balls to seal off stage #5.
- Frac stage #6: 18# Foamed XL Gel, 30% N2, 1,873 bbls Fresh H2O, 268,780#s of 20/40, 22,130#s of 16/30, N2 284,000 Mscf.
- Set CFP @ 8272' to seal off stage #6.
- Pull up and perf stage #7 as follows, 7954'-8223', 36 holes.
- Frac stage #7: 18# Foamed XL Gel, 30% N2, 1,853 bbls Fresh H2O, 269,740#s of 20/40, 25,674 #s of 16/30, N2 312,000 Mscf.
- Pull up and perf stage #8 as follows, 7597'-7865', 36 holes.
- Drop 50 bio balls to seal off stage #7.
- Frac stage #8: 18# Foamed XL Gel, 30% N2, 1,804 bbls Fresh H2O, 276,780#s of 20/40, 22,132#s of 16/30, N2 288,000 Mscf.
- Set CFP @ 7557 to seal off stage #8.
- Pull up and perf stage #9 as follows, 7239'-7510', 36 holes.
- Frac stage #9: 18# Foamed XL Gel, 30% N2, 1,782 bbls Fresh H2O, 274,060#s of 20/40, 24,762 #s of 16/30, N2 300,000 Mscf.
- Pull up and perf stage #10 as follows, 6885'-7149', 36 holes.

11/12/14

- Drop 50 bio balls to seal off stage #9.
- Frac stage #10: 18# Foamed XL Gel, 30% N2, 2,105 bbls Fresh H2O, 269,680#s of 20/40, 23,230#s of 16/30, N2 290,100 Mscf.
- Set CFP @ 6850' to seal off stage #10.
- Pull up and perf stage #11 as follows, 6523'-6805', 36 holes.
- Frac stage #11: 18# Foamed XL Gel, 30% N2, 1,958 bbls Fresh H2O, 273,820#s of 20/40, 23,230 #s of 16/30, N2 264,200 Mscf.

- Pull up and perf stage #12 as follows, 6166'-6434', 36 holes.
- Drop 50 bio balls to seal off stage #11.
- Frac stage #12: 18# Foamed XL Gel, 30% N2, 1,745 bbls Fresh H2O, 267,400#s of 20/40, 26,970#s of 16/30, N2 275,300 Mscf.
- Set CFP @ 6126' to seal off stage #12..
- Pull up and perf stage #13 as follows, 5818'-6076', 36 holes.
- Frac stage #13: 18# Foamed XL Gel, 30% N2, 1,859 bbls Fresh H2O, 273,120#s of 20/40, 26,970 #s of 16/30, N2 278,400 Mscf.
- Set kill plug @ 5420'.

11/25/14

- Drill out kill plug @ 5420',

11/26/14

- Drill out CFP @ 6126', 6850', 7557'.

11/27/14

- Drill out CFP @ 8272', 8988', 9703'.

11/28/14

- Tubing Set, 2.875" 6.5# J55, @5583'.