Form 3160-4 «March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

	WI	ELL C	OMPLI	ETIO	N OR R	ECOMPL	ETIO	N REPORT	AND	LOG	4 " ( · · · · · · · · · · · · · · · · · ·	5. L	ease Ser	ial No.	
· · · · · · · · · · · · · · · · · · ·										CEC O	<u> </u>	NM NM	11813	3	
la. Type of	Well	<b>☑</b> oi	l Well	∏G	as Well	Dry	Oth	er				6. If	Indian,	Allottee or	Tribe Name
b. Type of	Completion:	M N	w Well	Шw	ork Over	☐ Deepen	Ll Plug	Back Diff	Resvr.	hington	Field	Of Take	-it C	A A ========	nt Name and No.
		Ot	her:					<del></del>	1011	. ~{   Pails	t Cotton	N/A	nit or Ca	A Agreeme	nt Name and No.
2. Name of Encana Oi	Operator I & Gas (U	SA) Inc						: 4	, i we w	. 4	-	8. L	ease Nar	ne and Wel -2408 01	
3. Address	270 1712 01-	-1 0 4	4700 D	60	00000					lude area cod	le)	9. A	Pl Well	No.	
4 Location	370 17th Stre					ance with Fed	leral rea	720-876-	2001				)45-354	Pool or E	vnloratory
T. Location	1899	pormo	anon cica	riy unu	in accord	ance min rea	crus reg	un concensoy					in Man		cpioratory
At surfac		SL and	226' FW	L, Sed	ction 32, 1	Γ24N, R8W						11.	Sec., T., Survey o	R., M., on	Block and ion 32, T24N, R8W
At top pro	d, interval r	eported	below 34	8' FEI	L and 199	98' FSL, Sec	ction 31	, T24N, R8W						or Parish	13. State
		•				1, T24N, R8							Juan		NM
14. Date Sp					D. Reached			16. Date Com	oleted 1	11/27/2014				ns (DF, RK	(B, RT, GL)*
09/24/201				04/201		D 1 00 D	145	D&A	<b>V</b>	Ready to Pro	d	693		1001	
18. Total D	·TVI	10,43 5362		-		g Back T.D.:	MD TVD	n/a n/a		20. Depth I	sridge Pl		MD 5 TVD 5		
21. Type E	lectric & Oth	er Mech	nical Log	s Run (	Submit cop	y of each)				1	ell cored?	ZN	<u>о</u>	Yes (Subm	
CBL (prov	ided on jui	mp driv	e 10/31/	14)							ST run? onal Surv			Yes (Subm Yes (Subm	
23. Casing	and Liner R	ecord (	Report all	strings	set in well	<u> </u>			:						
Hole Size	Size/Gra	ide \	Vt. (#/ñ.)	To	p (MD)	Bettom (M	fD)	Stage Cementer Depth	1	of Sks. & of Cement	1	ry Vol. BBL)	Cem	ent Top*	Amount Pulled
12.25"	9.625"/J	55 3	6#	Surfa	ice	501'	n.	/a		ype III	51		Surfac	e	n/a
8.75"	7"/J55	2	6#	Surfa	ace	5607'	n	/a	491 P	remLite	186		554'		n/a
"	n			"		0	"		401 T	ype III	99		Surfac	е	n/a
6.125"	4.5"/SB8	30 1	1.6#	5390	'	10,425'	n.	/a	292 P	remLiteHS	137		Surfac	e	n/a
	ļ				<del></del>	ļ.,			ļ	·					
Of Tables				l		<u></u>			L		<u></u>				
24. Tubing Size		Set (MD	Pack	er Dept	h (MD)	Size	11	Depth Set (MD)	Packer	Depth (MD)		Size	Dept	h Set (MD)	Packer Depth (MD)
2.875"/J5		······	Seat N					·			<u> </u>				
25. Produci							26					1		,	
A) Gallup	Formation	<u> </u>		808'	ор	Bottom 10.425'		Perforated Ir	terval	0.44	Size	468	loles	Open	Perf. Status
B)			-	500		10,425	- 130	818'-10,371'		0.44	+	400		Open	
C)															
D)															
27. Acid, F	racture. Tre	atment, (	Cement Sc	ueeze.	etc.						<del> </del>	<del> </del>		L	
	Depth Inter									and Type of	Material		0	IL CON	S. DIV DIST. 3
5818'-10,	371'		PI	ease	see Com	pletions Sun	idry dat	ted 12/01/2014	<u> </u>			·	-		
	<del></del>													DEC	<b>09</b> 2014
															V J 2014
28. Produc	ion - Interv	al A	Produc	ctior	ı detai	ls will be	e pro	vided on I							
Date First	Test Date	Hours	Test	neion	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Pr	oduction M	lethod		
Produced		Tested	Produ	ction	BBL	Wicr	DDL	Con. A	1-1	Chavity	:				
Chalas	The Desire	ļ	24 Hr		Oil	Gas	Water	Gas/Oil		Well Sta				···	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	Rate		BBI.	MCF	BBL	Ratio		Well Sta	itus				
	SI														
28a. Produ	rtion - Inter-	ual B			L	.L	l							-	
Date First	Fest Date	Hours	fest		Oil	Gas	Water			Gas	Pr	oduction N	lethod		
Produced		Tested	Produ	ction	BBL	MCF	BBL	Corr. A	PĪ	Gravity					
					<u> </u>										
Choke	Tbg. Press		24 Hr		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus	ΔCCF	PTED	FOR RE	CORD
Size	Flwg. SI	Press.	Rate		DDL	PVICE	DDL	Kano							1
	<u> </u>	<u></u>			<u> </u>	<u></u>								3 201	č <sub>h</sub>
*(See inst	ructions and	spaces	tor additio	nal dat	a on page 2	2)						-			

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FARMINGTON FIELD OFFICE BY: William Tambekon

	uction - Inte	rval C								
oduced		Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method	
duced		Tested	Production	DDL	MCI	DDL	Corr. API	Gravity		
oke	Fbg, Press.	Cse.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
:	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI		-	}	ļ			}		
	ection - Inte		-	To ii	J		- Iau - :			
e First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			-		ŀ					
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
	Flwg. Si	Press.	Rate	BBL	MCF	BBL.	Ratio	-		
	<u> </u>			ļ						
Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)						
RED										
Sumn	nary of Poro	us Zones	(Include Aqui	fers):					on (Log) Markers	
						intervals and al	l drill-stem tests,		o 971', Kirtland Shale 1,228' Cliffs 1,721', Lewis Shale 1,8	
recover		ervar teste	u, cusmon use	a, time tooi	open, now	ng and shut-m	pressures and	Sandston	e 2,510', Menefee 3,209', Po hale 4,314', Mancos Silt 4,8	oint Lookout 4,118',
	~	т	1	1		<del></del>		Mancos S	naie 4,314, Mancos Siii 4,8	
Forr	mation	Тор	Bottom		Desc	criptions, Cont	ents, etc.		Name	Тор
							· · · · · · · · · · · · · · · · · · ·			Meas. Depth
Jose	_	surface	0	Water, C				San Jose		
cimiento	· Fn.	0	971'	Water, G	ias			Nacimiento F	ń.	
Alamo land Sha	alo	971' 1,228'	1,228' 1,443'	Water, G Water, G				Ojo Alamo Kirtland Shal		971' 1,228'
iano on	aic.			rvater, C				romano Gria	•	1.220
itland Co lured Cli		1,443' 1,721'	1,721' 1,824'	Water, G	Sas			Fruitland Cor Pictured Cliff		1,443' 1,721'
		4 004	0.5101					l	-	
ewis Shale liffhouse Sandstone		1,824 2,510	2,510' 3,209'	Oil, Gas Oil, Gas				Lewis Shale Cliffhouse Sa	indstone	1,824° 2,510′
lonelee		3,209'	4,118'	Oil, Gas				Menefee	(	3,209'
oint Lookqut		4,118'	4,314'	Oil, Gas				Point Lookou	t	4.118'
lancos Shale		4,314° 4,865°	4,865	Oil, Gas				Mancos Shal	8	4,314'
ancos Sh	lancos Silt		5,140'	Oil, Gas				Mancos Silt		4,865'
	t		5,461'	Oil, Gas				Gallup		5,140'
ncos Sill Ilup		5,140	13,101	Oil, Gas				Base Gallup		5,461'
ncos Sil Ilup se Gallu	ıb	5,461'								
lup se Gallu	ıb	5,461'	plugging pro				•			•
ncos Sil Ilup se Gallu	ıb	5,461'								,
ncos Sil Ilup se Gallu	ıb	5,461'								,
lup e Gallu	ıb	5,461'								,
lup e Gallu	ıb	5,461'								
lup e Gallu	ıb	5,461'					•			,
lup se Gallu	ıb	5,461'					•			
ncos Sil Ilup se Gallu	ıb	5,461'					•			,
ncos Sil	ip tional remar	5,461' ks (include	plugging pro	ocedure);			•			
ncos Sil Ilup se Gallu . Addit	ip tional remar	5,461' ks (include	plugging pro	ocedure);	check in the	: appropriate b	oxes:			
ncos Sil Ilup se Gallu Addit	tional remar	5,461' ks (include	plugging pro	ocedure); by placing a		: appropriate b ] Geologic Repo		ероп	☑ Directional Survey	
llup se Gallu Addit	tional remar	5,461' ks (include) ems have t	plugging pro	by placing a			on □DSTF	•	☑ Directional Survey d on jump drive 10/31/14)	
. Indic	tional remar rate which it ectrical/Meck adry Notice (	5,461' ks (include ems have temical Logs	peen attached s (1 full set req g and cement v	by placing a		Geologic Repo	on □ DST F	CBL (provide	d on jump drive 10/31/14)	
ncos Sil Illup se Gallu . Addit . Indic . Su . I hero	ate which it ectrical/Mech adry Notice	ems have t nanical Log- for plugging hat the force	plugging property of the plugging property of the plugging property of the plugging and cement version and att	by placing a		Geologic Repo	DST F  Other:	CBL (provide	d on jump drive 10/31/14)	
. Indic	tional remar ate which it actrical/Mech adry Notice ( by certify t	ems have t nanical Log- for plugging hat the force	peen attached s (1 full set req g and cement v	by placing a		Geologic Repo	on DST F  Other:  rect as determined fre  Title Operation	CBL (provide	d on jump drive 10/31/14)	
B. Indic	ate which it ectrical/Mech adry Notice	ems have t nanical Log- for plugging hat the force	plugging property of the plugging property of the plugging property of the plugging and cement version and att	by placing a		Geologic Repo	DST F  Other:	CBL (provide	d on jump drive 10/31/14)	
Indic	tional remarkate which it extrical/Meckadry Notice by certify the Name (pleas Signature	ems have to the fore plugging that the fore price pric	peen attached a self full set required and cement vegoing and attricts it is a self to the	by placing a critication ached informached	nation is con	Geologic Repo	on DST F    Other  rect as determined fre  Title Operation  Date 12	CBL (provide om all available ons Technician	d on jump drive 10/31/14) records (see attached instructions	s)*
. Indic	tional remarkate which it extrical/Mechadry Notice (et and procedular procedu	ems have to the fore plugging that the fore print on 1001 and 1001	peen attached s (1 full set req g and cement v egoing and attristi Bauer	by placing a control of the control	nation is con	Geologic Repo	on DST F  Other:  rect as determined fro  Title Operation  Date 12  any person knowing!	CBL (provide om all available ons Technician	d on jump drive 10/31/14)	s)*

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