OIL CONS. DIV DIST. 3

DEC 01 2014

CONFIDENTIAL

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMNM12374
	6. If Indian, Allottee or Tribe Name N/A
	7. If Unit of CA/Agreement, Name and/or No. N/A
	8. Well Name and No. Nageezi Unit M27-2409 01H
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-045-35480
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 3b. Phone No. *(include area code)* 720-876-5867	10. Field and Pool or Exploratory Area Nageezi Unit HZ (Oil)
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 1282' FSL and 383' FWL Section 27, T24N, R9W BHL: 1609' FSL and 345' FWL Section 28, T24N, R9W	11. County or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report BP	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completions
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 09/21/14 – 11/15/14.

ACCEPTED FOR RECORD

NOV 20 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Cristi Bauer — Title Operations Technician

Signature CRISTI BAUER — Date 11/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Nageezi Unit M27-2409 01H
API: 30-045-35480

9/21/14
- Set plug @ 10,383'.
- Perforated stage #1 as follows, 10,213'-10,335', 36 holes.

9/22/14
- Frac stage #1: 25# Foamed Gel, 1588 bbls Fresh H2O, 276,080#s of 20/40, 22,800#s of 16/30, N2 3,078,000 Mscf.
- Perf stage #2 as follows, 10,036'-10,156', 36 holes.
- Pump 50 bio-balls to seal off stage #1.
- Frac stage #2: 20# Foamed Gel, 1598 bbls Fresh H2O, 270,630#s of 20/40, 24,520#s of 16/30, N2 3,119,900 Mscf.
- Set cfp @ 10,000 to seal off stage #2.
- Perf stage #3 as follows, 9,772'-9,892', 36 holes.
- Frac stage #3: 20# Foamed Gel, 1812 bbls Fresh H2O, 270,820#s of 20/40, 22,820 #s of 16/30, N2 2,998,000 Mscf.
- Perf stage #4 as follows, 9,551'-9,671', 36 holes.
- Pump 50 bio-balls to seal off stage #3.
- Frac stage #4: 20# Foamed Gel, 1645 bbls Fresh H2O, 274,660#s of 20/40, 25,904#s of 16/30, N2 2,645,000 Mscf.
- Set cfp @ 9,531' to seal off stage #4.
- Perf stage #5 as follows, 9,327'-9,447', 36 holes.
- Frac stage #5: 20# Foamed Gel, 1458 bbls Fresh H2O, 273,740#s of 20/40, 26,499#s of 16/30, N2 2,531,000 Mscf.

9/23/14
- Perf stage #6 as follows, 9097'-9217', 36 holes.
- Pump 50 bio-balls to seal of stage #5.
- Frac stage #6: 20# Foamed Gel, 1549 bbls Fresh H2O, 272,760#s of 20/40, 25,720#s of 16/30, N2 2,888,000 Mscf.
- Set cfp @ 9067 to seal off stage #6.
- Perf stage #7 as follows, 8863'-8983', 36 holes.
- Frac stage #7: 20# Foamed Gel, 1529 bbls Fresh H2O, 272,900#s of 20/40, 26,000#s of 16/30, N2 3,027,100 Mscf.
- Perf stage #8 as follows, 8636'-8756', 36 holes.
- Pump 50 bio-balls to seal off stage #7.
- Frac stage #8: 20# Foamed Gel, 1533 bbls Fresh H2O, 271,760#s of 20/40, 22,350 #s of 16/30, N2 2,921,700 Mscf.
- Set cfp @ 8594 to seal off stage #8.
- Perf stage #9 as follows, 8375'-8495', 36 holes.

9/24/14
- Frac stage #9: 20# Foamed Gel, 1399 bbls Fresh H2O, 277,440#s of 20/40, 20,360#s of 16/30, N2 2,474,000 Mscf.
- Perf stage #10 as follows, 8,154'-8,274', 36 holes.
- Pump 50 bio-balls to seal of stage #9.
- Frac stage #10: 20# Foamed Gel, 1564 bbls Fresh H2O, 275,720#s of 20/40, 23,360#s of 16/30, N2 2,560,000 Mscf.
- Set cfp @ 8132' to seal off stage #10.
- Perf stage #11 as follows, 7,929'-8,049', 36 holes.
- Frac stage #11: 20# Foamed Gel, 1421 bbls Fresh H2O, 274,100 #s of 20/40, 22,671 #s of 16/30, N2 2,748,800 Mscf.
- Perf stage #12 as follows, 7,708'-7,828', 36 holes.
- Pump 50 bio-balls to seal of stage #11.
- Frac stage #12: 20# Foamed Gel, 1455 bbls Fresh H2O, 272,900#s of 20/40, 26,000#s of 16/30, N2 3,027,100 Mscf.
- Set cfp @ 7658' to seal off stage #12.
- Perf stage #13 as follows, 7,488'-7,608', 36 holes.

9/25/14
- Frac stage #13: 20# Foamed Gel, 1488 bbls Fresh H2O, 272,560#s of 20/40, 24,000#s of 16/30, N2 2,699,100 Mscf.
- Perf stage #14 as follows, 7236'-7356', 36 holes.
- Pump 50 bio-balls to seal of stage #13.
- Frac stage #14: 20# Foamed Gel, 1480 bbls Fresh H2O, 270,060#s of 20/40, 21,260 #s of 16/30, N2 2,730,300 Mscf.
- Set cfp @ 7216' to seal off stage #14.
- Perf stage #15 as follows, 7012'-7132', 36 holes.
- Frac stage #15: 20# Foamed Gel, 1525 bbls Fresh H2O, 269,720#s of 20/40, 25,000#s of 16/30, N2 2,898,400 Mscf.
- Perf stage #16 as follows, 6752'-6872', 36 holes.
- Pump 50 bio-balls to seal of stage #15.

- Frac stage #16: 20# Foamed Gel, 1420 bbls Fresh H2O, 277,680#s of 20/40, 26,360 #s of 16/30, N2 2,545,000 Mscf.
- Set cfp @ 6,700' to seal off stage #16.
- Perf stage #17 as follows, 6,531'-6,651', 36 holes.
- Frac stage #17: 20# Foamed Gel, 1427 bbls Fresh H2O, 279,260#s of 20/40, 23,841#s of 16/30, N2 2,708,000 Mscf.
- Perf stage #18 as follows, 6,267'-6,387', 36 holes.
- Pump 50 bio-balls to seal of stage #17.
- Frac stage #18: 20# Foamed Gel, 1466 bbls Fresh H2O, 273,860#s of 20/40, 21,899 #s of 16/30, N2 2,749,700 Mscf.
- Set cfp @ 6250' to seal off stage #18
- Perf stage #19 as follows, 6047'-6167', 36 holes.

9/26/14
- Frac stage #19: 20# Foamed Gel, 1424 bbls Fresh H2O, 278,880#s of 20/40, 26,940 #s of 16/30, N2 2,600,000 Mscf.
- Perf stage #20 as follows, 5783'-5903', 36 holes.
- Pump 50 bio-balls to seal off stage #19.
- Frac stage #20: 20# Foamed Gel, 1535 bbls Fresh H2O, 273,060#s of 20/40, 26,940 #s of 16/30, N2 2,915,800 Mscf.
- Set kill plug @ 5730'.

11/14/14
- Drill out kill plug @ 5730'.
- Mill out cfp @ 6250', 6700', 7216', 7658'.

11/15/14
- Mill out cfp @ 8132', 8594', 9067', 9531', 10,000'.

Tubing details will be provided on subsequent Tubing Sundry.