

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. NM16760  
6. If Indian, Allottee or Tribe Name N/A  
7. If Unit of CA/Agreement, Name and/or No. N/A  
8. Well Name and No. Escrito L18-2409 02H  
9. API Well No. 30-045-35489  
10. Field and Pool or Exploratory Area Bisti Lower-Gallup  
11. County or Parish, State San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2. DEC 02 2014

1. Type of Well  
 Oil Well  Gas Well  Other  
2. Name of Operator Encana Oil & Gas (USA) Inc.  
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202  
3b. Phone No. (include area code) 720-876-5867  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1453' FSL and 446' FWL Section 18, T24N, R9W  
BHL: 878' FSL and 346' FWL Section 13, T24N, R10W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/21/14 - 11/30/14.

OIL CONS. DIV DIST. 3

DEC 03 2014

ACCEPTED FOR RECORD

DEC 02 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer  
Title Operations Technician  
Signature *Cristi Bauer* Date 12/01/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDF

**Escrito L18-2409 02H**  
**30-045-35489**

**10/21/14**

- Set plug @ 10,406'.
- Perforated stage #1, 10,166'-10,346', 36 holes.

**10/22/14**

- Frac stage #1: 25# Foamed Gel, 70% N2, 1,931 bbls Fresh H2O, 381,940#s of 20/40, 32,159#s of 16/30, N2 3,535,000 Mscf.
- Set cfp @ 10,052' to seal off stage #1.
- Pull up and perf stage #2 as follows, 9826'-10,000', 36 holes.
- Frac stage #2: 25# Foamed Gel, 70% N2, 1,824 bbls Fresh H2O, 384,060#s of 20/40, 38,820#s of 16/30, N2 3,227,000 Mscf.
- Set a frac plug @ 9750', to seal of stage #2.
- Pull up and perf stage #3 as follows, 9517'-9697', 36 holes.

**10/23/14**

- Frac stage #3: 25# Foamed Gel, 70% N2, 1,902 bbls Fresh H2O, 386,620#s of 20/40, 36,906#s of 16/30, N2 3,352,000 Mscf.
- Set cfp @ 9398' to seal off stage #3.
- Pull up and perf stage #4 as follows, 9,166'-9,346', 36 holes.
- Frac stage #4: 25# Foamed Gel, 70% N2, 1,944 bbls Fresh H2O, 391,394#s of 20/40, 37,185#s of 16/30, N2 3,369,000 Mscf.
- Set a frac plug @ 9080', to seal of stage #4.
- Pull up and perf stage #5 as follows, 8,852'-9,032', 36 holes.

**10/24/14**

- Frac stage #5: 25# Foamed Gel, 70% N2, 1,964 bbls Fresh H2O, 388,923#s of 20/40, 40,981#s of 16/30, N2 3,425,000 Mscf.
- Set cfp @ 8730' to seal off stage #5.
- Pull up and perf stage #6 as follows 8,498'-8,678', 36 holes.
- Frac stage #6: 25# Foamed Gel, 70% N2, 1,934 bbls Fresh H2O, 382,110#s of 20/40, 35,410#s of 16/30, N2 3,253,000 Mscf.
- Set a frac plug @ 8,410', to seal of stage #6.
- Pull up and perf stage #7 as follows, 8,181'-8,361', 36 holes.

**10/25/14**

- Frac stage #7: 25# Foamed Gel, 70% N2, 1,929 bbls Fresh H2O, 390,725#s of 20/40, 38,311#s of 16/30, N2 3,362,000 Mscf.
- Set cfp @ 8060' to seal off stage #7.
- Pull up and perf stage #8 as follows 7828'-8008', 36 holes.
- Frac stage #8: 25# Foamed Gel, 70% N2, 1,992 bbls Fresh H2O, 386,040#s of 20/40, 36,498#s of 16/30, N2 3,510,00 Mscf.
- Set a frac plug @ 7740', to seal of stage #8.
- Pull up and perf stage #9 as follows, 7514'-7694', 36 holes.

**10/26/14**

- Frac stage #9: 25# Foamed Gel, 70% N2, 1,977 bbls Fresh H2O, 387,495#s of 20/40, 37,991#s of 16/30, N2 3,372,000 Mscf.
- Set cfp @ 7390' to seal off stage #9.
- Pull up and perf stage #10 as follows 7159'-7339', 36 holes.

- Frac stage #10: 25# Foamed Gel, 70% N2, 1,958 bbls Fresh H2O, 396,291#s of 20/40, 33,749#s of 16/30, N2 3,327,000 Mscf.
- Set a frac plug @ 7030', to seal of stage #10.
- Pull up and perf stage #10 as follows, 6801'-6981', 36 holes.

#### 10/27/14

- Frac stage #11: 20# Foamed Gel, 70% N2, 1,860 bbls Fresh H2O, 367,235#s of 20/40, 36,562#s of 16/30, N2 3,398,000 Mscf.
- Set cfp @ 6676' to seal off stage #11.
- Pull up and perf stage #12 as follows 6446'-6626', 36 holes.
- Frac stage #12: 20# Foamed Gel, 70% N2, 1,929 bbls Fresh H2O, 392,927#s of 20/40, 35,354#s of 16/30, N2 3,521,000 Mscf.
- Set a frac plug @ 6312', to seal of stage #12.
- Pull up and perf stage #13 as follows, 6085'-6265', 36 holes.

#### 10/28/14

- Frac stage #13: 20# Foamed Gel, 70% N2, 1,941 bbls Fresh H2O, 390,580#s of 20/40, 31,428#s of 16/30, N2 3,566,000 Mscf.
- Set kill plug @ 5000'.

#### 11/27/14

- Drill out kill plug @ 5000', drill out CFP @ 6312', 6676'.

#### 11/28/14

- Drill out CFP @ 7030', 7390', 7740', 8060', 8410', 8730'.

#### 11/29/14

- Drill out CFP @ 9080', 9398', 9750', 10,052'.

#### 11/30/14

- Tubing Set, 2.875" 6.4# J55, @5875'.