

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014
JUN 17 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other 1b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other: _____						5. Lease Serial No. NMNM 16589			
2. Name of Operator Encana Oil & Gas (USA) Inc.						6. Indian, Allottee or Tribe Name N/A			
3. Address 370 17th Street, Suite 1700 Denver, CO 80202						7. Unit or CA Agreement Name and No. N/A			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1393' FSL and 29' FWL, Section 14, T24N, R8W At top prod. interval reported below 444' FSL and 383' FES, Section 15, T24N, R8W At total depth 424' FSL and 347' FWL, Section 15, T24N, R8W						8. Lease Name and Well No. Escrito L14-2408 03H 9. API Well No. 30-045-35533 - 0051			
14. Date Spudded 09/16/2014		15. Date T.D. Reached 09/30/2014		16. Date Completed 11/13/2014 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RK13, RT, GL)* 6893'			
18. Total Depth: MD 10,540' TVD 5684'		19. Plug Back T.D.: MD 3280' TVD 3280'		20. Depth Bridge Plug Set: MD 5000' TVD 5000'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Triple-Combo						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	538'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	6020'	n/a	550 PremLite	209	Surface	n/a
"	"	"	"	"	"	415 Type III	102	Surface	n/a
6.125"	4.5"/SB80	11.6"	5781'	10,540'	n/a	n/a	n/a	n/a	n/a
24. Tubing Record Tubing details will be provided on Tubing Sundry									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals Formation Top Bottom A) Gallup 6258' 10,540' 6078'-10,432' 0.44 612 Open B) C) D)									
26. Perforation Record Perforated Interval Size No. Holes Perf. Status 6078'-10,432' 0.44 612 Open									
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 6078'-10,432' Please see Completions Sundry dated 11/14/2014									
28. Production - Interval A Production details will be provided on First Production Sundry									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE
BY: William Tambekou

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OIL CONS. DIV DIST. 3

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ACCEPTED FOR RECORD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1327', Kirtland Shale 1501', Fruitland Coal 1890', Pictured Cliffs 2053', Lewis Shale 2141', Cliffhouse Sandstone 2925', Menefee 3591', Point Lookout 4361', Mancos Shale 4579', Mancos Silt 5196', Gallup 5404', Base Gallup 5744'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	n/a Surface	Surface 1,327'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	n/a Surface
Ojo Alamo Kirtland Shale	1,327' 1,501'	1,501' 1,890'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,327' 1,501'
Fruitland Coal Pictured Cliffs	1,890' 2,053'	2,053' 2,141'	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs	1,890' 2,053'
Lewis Shale Cliffhouse Sandstone	2,141' 2,925'	2,925' 3,591'	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Sandstone	2,141' 2,925'
Menefee Point Lookout	3,591' 4,361'	4,361' 4,579'	Oil, Gas Oil, Gas	Menefee Point Lookout	3,591' 4,361'
Mancos Shale Mancos Silt	4,579' 5,196'	5,196' 5,404'	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4,579' 5,196'
Gallup Base Gallup	5,404' 5,744'	5,744'	Oil, Gas Oil, Gas	Gallup Base Gallup	5,404' 5,744'

32. Additional remarks (include plugging procedure):

Set 16 external swellable casing packers for isolation of production string at the following depths: (1) 10226' (2) 9958' (3) 9692' (4) 9424' (5) 9157' (6) 8895' (7) 8636' (8) 8367' (9) 8094' (10) 7834' (11) 7574' (12) 7310' (13) 7053' (14) 6789' (15) 6523' (16) 6258'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other: Triple-Combo on jump drive

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi BauerTitle Operations TechnicianSignature Cristi BAUERDate 11/14/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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