Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *– Other instructions on page 2.*

RECEIVED

NOV 19 2014

Farmington Field Office
Bureau of Land Management

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NM 16589
	6. If Indian, Allottee or Tribe Name N/A
	7. If Unit of CA/Agreement, Name and/or No. N/A
	8. Well Name and No. Escrito L14-2408 04H
2. Name of Operator Encana Oil & Gas (USA) Inc.	9. API Well No. 30-045-35534
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. *(include area code)* 720-876-5867
	10. Field and Pool or Exploratory Area Dufer's Point Gallup Dakota
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 1423' FSL and 23' FWL Sec 14, T24N, R8W BHL: 1769' FSL and 352' FWL Sec 15, T24N, R8W	11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Completions
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/27/14 – 11/16/14.

OIL CONS. DIV DIST. 3

NOV 21 2014

ACCEPTED FOR RECORD

NOV 19 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* Cristi Bauer	Title Operations Technician
Signature CRISTI BAUER	Date 11/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

3

Escrito L14-2408 04H
API: 30-045-35534

10/27/14
- Perforate stage# 1 @ 10,091'-10,292' total 36 holes:

10/30/14
- Frac stage #1: 25# Foamed Gel, 1,421 bbls Fresh H2O, 268,760 #s of 20/40, 23,708 #s of 16/30, N2 2,702,000 Mscf.
- Pull up and perf stage #2 as follows, 9,825'-10,025', 36 holes.
- Drop 50 bio-balls to seal off stage #1
- Frac stage #2: 25# 70% Foamed Gel, 1430 bbls Fresh H2O, 262,332#s of 20/40, 0#s of 16/30, N2 2,478,000 Mscf.
- Set cfp @ 9,791' to seal off stage #2.
- Pull up and perf stage #3 as follows, 9558'-9758', 36 holes.

10/31/14
- Frac stage #3: 25# 70% Foamed Gel, 1,480 bbls Fresh H2O, 292,600 #s of 20/40, 23,249 #s of 16/30, N2 2,722,500 Mscf.
- Pull up and perf stage #4 as follows, 9292'-9478', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4: 25# 70% Foamed Gel, 1585 bbls Fresh H2O, 270,620 #s of 20/40, 23,548 #s of 16/30, N2 2,881,500 Mscf.
- Set cfp @ 9,259' to seal off stage #4.
- Pull up and perf stage #5 as follows, 9014'-9225', 36 holes.

11/1/14
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #5: 25# 70% Foamed Gel, 1,544 bbls Fresh H2O, 273,000 #s of 20/40, 21,419 #s of 16/30, N2 2,940,600 Mscf.
- Pull up and perf stage #6 as follows, 8759'-8959', 36 holes.

11/2/14
- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6: 25# 70% Foamed Gel, 1,566 bbls Fresh H2O, 271,900 #s of 20/40, 25,781 #s of 16/30, N2 2,703,500 Mscf.
- Set cfp @ 8726' to seal off stage #6.
- Pull up and perf stage #7 as follows, 8492'-8678', 36 holes.
- Frac stage #7: 25# 70% Foamed Gel, 1486 bbls Fresh H2O, 274,700 #s of 20/40, 15,931 #s of 16/30, N2 2,841,600 Mscf.
- Pull up and perforate stage #8 as follows, 8228'-8422', 36 holes.

11/3/14
- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8 25# 70% Foamed Gel, 1,564 bbls Fresh H2O, 294,734 #s of sand. 269,420 #s of 20/40, 25,314 #s of 16/30, N2 2,793,000 Mscf.
- Set cfp @ 8193' to seal off stage #8.
- Pull up and perf stage #9 as follows, 7960'-8159', 36 holes.
- Frac stage #9: 25# 70% Foamed Gel, 1467 bbls Fresh H2O, 275,360 #s of 20/40, 24,318 #s of 16/30, N2 2,815,400 Mscf.
- Pull up and perforate stage #10 as follows, 7693'-7879', 36 holes.

11/4/14

- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10: 20# 70% Foamed Gel, 1,524 bbls Fresh H2O, 268,200 #s of 20/40, 25,991 #s of 16/30, N2 2,711,200 Mscf.
- Set cfp @ 7660' to seal off stage #10.
- Pull up and perf stage #11 as follows, 7427'-7620', 36 holes.
- Frac stage #11: 20# 70% Foamed Gel, 1440 bbls Fresh H2O, 272,840 #s of 20/40, 31,657 #s of 16/30, N2 2,791,400 Mscf.
- Pull up and perforate stage #12 as follows, 7154'-7360', 36 holes.

11/5/14

- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12: 20# 70% Foamed Gel, 1,448 bbls Fresh H2O, 266,160 #s of 20/40, 24,960 #s of 16/30, N2 2,630,000 Mscf.
- Set cfp @ 7134' to seal off stage #12.
- Pull up and perf stage #13 as follows, 6894'-7094', 36 holes.

11/6/14

- Frac stage #13: 20# 70% Foamed Gel, 1,397 bbls Fresh H2O, 273,380 #s of 20/40, 17,954 #s of 16/30, N2 2,765,000 Mscf.
- Pull up and perf stage #14 as follows, 6634'-6817', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14: 20# 70% Foamed Gel, 1506 bbls Fresh H2O, 275,460 #s of 20/40, 27,718 #s of 16/30, N2 2,709,000 Mscf.
- Set cfp @ 6594' to seal off stage #14.
- Pull up and perforate stage #15 as follows, 6359'-6561', 36 holes.

11/7/14

- Frac stage #15: 20# 70% Foamed Gel, 1,348 bbls Fresh H2O, 270,600 #s of 20/40, 24,845 #s of 16/30, N2 2,554,000 Mscf.
- Pull up and perf stage #16 as follows, 6094'-6294', 36 holes.
- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16: 20# 70% Foamed Gel, 1495 bbls Fresh H2O, 268,380 #s of 20/40, 28,420 #s of 16/30, N2 2,595,000 Mscf.
- Set cfp @ 6061' to seal off stage #16.
- Pull up and perforate stage #17 as follows, 5832'-6040', 36 holes.

11/8/14

- Frac stage #17: 20# 70% Foamed Gel, 1,445 bbls Fresh H2O, 273,320 #s of 20/40, 25,000 #s of 16/30, N2 2,972,600 Mscf.
- Set kill plug @ 4500'.

11/15/14

- Mill out kill plug @ 4500', mill out cfp @ 6061', 6594' 7134', 7660'.

11/16/14

- Mill out cfp @ 8193', 8726', 9259', 9791'.

Tubing details will be provided on subsequent Tubing Sundry.