

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

NOV 21 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reqr. **NOV 19 2014**

Other: _____

2. Name of Operator
Encana Oil & Gas (USA) Inc. **Farrington Field Office**

3. Address 370 17th Street, Suite 1700
Denver, CO 80202 **3a. Phone No. (include area code) 720-876-5867**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1423' FSL and 23' FWL, Section 14, T24N, R8W
At top prod. interval reported below 1742' FSL and 359' FEL, Section 15, T24N, R8W
At total depth 1769' FSL and 352' FWL, Section 15, T24N, R8W

5. Lease Serial No.
NM 16589

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
N/A

8. Lease Name and Well No.
Escrito L14-2408 04H

9. API Well No.
30-045-35534

10. Field and Pool or Exploratory
Dufer's Point Gallup Dakota

11. Sec., T., R., M., on Block and Survey or Area
Section 14, T24N, R8W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
10/03/2014

15. Date T.D. Reached
10/11/2014

16. Date Completed 11/16/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6893'

18. Total Depth: MD 10,350'
TVD 5702'

19. Plug Back T.D.: MD n/a
TVD n/a

20. Depth Bridge Plug Set: MD 4500'
TVD 4500'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25"	9.625"/J55	36#	Surface	509'	n/a	247 Type III	51	Surface	n/a
8.75"	7"/J55	26#	Surface	5747'	n/a	534 PremLite	203	Surface	n/a
"	"	"	"	"	"	405 Type III	100	Surface	n/a
6.125"	4.5"/SB80	11.6"	5650'	10,349'	n/a	277 PremLiteHS	130	Surface	n/a

24. Tubing Record **Tubing details will be provided on Tubing Sundry**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5828'	10,350'	5832'-10,292'	0.44	612	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5832'-10,292'	Please see Completions Sundry dated 11/18/2014

28. Production - Interval A **Production details will be provided on First Production Sundry**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
	SI		→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL.	Gas MCF	Water BBL.	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL.	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

NOV 19 2014

*(See instructions and spaces for additional data on page 2)

NMOCDA

FARRINGTON FIELD OFFICE
BY: William Tambekou

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Ojo Alamo 1,326', Kirtland Shale 1,501', Fruitland Coal 1,890', Pictured Cliffs 2,052', Lewis Shale 2,141', Cliffhouse Sandstone 2,925', Menefee 3,591', Point Lookout 4,360', Mancos Shale 4,579', Mancos Silt 5,234', Gallup 5,442'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn.	n/a Surface	Surface 1,326'	Water, Gas Water, Gas	San Jose Nacimiento Fn.	n/a Surface
Ojo Alamo Kirtland Shale	1,326' 1,501'	1,501' 1,890'	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	1,326' 1,501'
Fruitland Coal Pictured Cliffs	1,890' 2,052'	2,052' 2,141'	Water/Gas Oil/Gas	Fruitland Coal Pictured Cliffs	1,890' 2,052'
Lewis Shale Cliffhouse Sandstone	2,141' 2,925'	2,925' 3,591'	Oil, Gas Oil/Gas	Lewis Shale Cliffhouse Sandstone	2,141' 2,925'
Menefee Point Lookout	3,591' 4,360'	4,360' 4,579'	Oil/Gas Oil/Gas	Menefee Point Lookout	3,591' 4,360'
Mancos Shale Mancos Silt	4,579' 5,234'	5,234' 5,442'	Oil/Gas Oil/Gas	Mancos Shale Mancos Silt	4,579' 5,234'
Gallup Base Gallup	5,442' 5,782'	5,782'	Oil/Gas Oil/Gas	Gallup Base Gallup	5,442' 5,782'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cristi Bauer Title Operations Technician
 Signature Cristi Bauer Date 11/18/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.