Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No.

FORM APPROVED

OMB No. 1004-0137 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter ap abandoned well. Use Form 3160-3 (APD) for such 57500531 Cureau of Card Mar If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No Oil Well Other Gas Well Escrito L14-2408 04H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No 30-045-35534 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 370 17th Street, Suite 1700 **Dufers Point Gallup Dakota** 720-876-3740 Denver, CO 80202 4. Location of WcII (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1423 FSL and 23 FWL Sec 14, T24N, R8W BHL: 1769 FSL and 352 FWL Sec 15, T24N, R8W 11. Country or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other First Oil Production Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Final Abandonment Notice Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 11/16/2014 Test Date: 11/21/2014 Hours Tested: 24hrs Test Production ---- Oil BBL: 121 Gas MCF: 827 Water BBL: 668 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 22/64" Tubg. Press Flwg. SI: 783 Csg. Press: 1103 24 Hr. Rate ---- Oil BBL: 121 Gas MCF: 971 Water BBL: 668 Gas/Oil Ratio: 6835 cuft/bbl RECEIVED FEB 1 2 2015 NMOCD 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Roslaie Thim Title Regulatory Analyst Jan 30 2015 Signatur THIS SPACE FOR FEDERAL OR STATE OFFICE TED FOR RECORD Approved by FFR Date 6 2015 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to milke to may department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)