

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 22 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

FEB 09 2015

NMOCD  
DISTRICT III

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 109397	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No. Chaco 2308-11A #408H	7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	9. API Well No. 30-045-35563	10. Field and Pool or Exploratory Area Basin Mancos
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 386' FNL & 1062' FEL, SEC 11, T23N, R8W BHL: 2465' FNL & 230' FEL, SEC 12, T23N, R8W		11. Country or Parish, State San Juan, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/16/15 thru 1/17/15 - Drill 6-1/8" lateral

1/18/15 - TD 6-1/8" lateral @ 10898' (TVD 5431')

1/19/15 - Run 120 jts, 4-1/2" CSG Liner, 11.6#, P-110, LT&C. 8RD

1/20/15 - CSG set @ 10882', LC @ 10801', RSI tools 10800', marker jts @ 7558', 9228', TOL @ 5999'

Cementing: Halliburton to pump 10bbbls of fresh water, 40bbbls of Tuned Spacer III, 10.5ppg, yield 14.49, mix ratio 98.9, Cap Cement 35sx (9bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .2% Halad-344, 6.92gal water, 13.0ppg, Yield 1.46, Mix 6.92, Foam Lead 245sks (61.1bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766 .25% Chem-Foamer 760, .2% Halad -344, 6.924gal fresh water, 13.0ppg, Yield 1.46, Mix 6.92, [ Shut down twice while pumping foamed cmt due to foamer trailer not pumping foam ] Tail Cement 100sx (23bbl Slurry) of Elastiseal Cement with .2% versaset, .15% Halad-766, .05% SA-1015, 5.81gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displace with 40bbbls of MMCR spacer + 40bbbls of 2% KCL Water +20bbbls fresh water + 27.8bbbls of KCL water. Total displacement 127.8bbbls Final Circulating Pressure 1520psi@ 4bbbls/min Bumped Plug to 2250psi Plug Down @ 04:49hrs 1/20/2014 Floats held Drop ball Set liner with 3600psi Release from liner hanger Circulate with 2% KCL water.

Trace of Cement to Surface. Pressure tested liner top to 1500psi for 30min. [ OK ]

NOTE: Andrew Brunk contacted Ray Espinoza (BLM) and Brandon Powell (OCD) about Halliburton not being able to calculate the actual amount of cement to surface due to a low trace of cement above the liner and the contamination after circulating back to surface. BLM and OCD agreed to proceed based upon the fact that cement was above liner due to seeing a trace at surface.

Release Rig @ 1800 on 1/20/15. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Lacey Granillo	Title PERMITTING TECH III
Signature 	Date 1/22/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 28 2015

NMOCD

FARMINGTON FIELD OFFICE  
BY: William Tambekou