

Area: TEAM

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# BURLINGTON RESOURCES

MAR 02 2015

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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 3/2/2015  
API No. 30-045-35286  
DHC No. DHC3647AZ  
Lease No. SF-076958  
**Federal**

Well Name  
**Hare**

Well No.  
**#16N**

Unit Letter <b>G</b>	Section <b>3</b>	Township <b>T029N</b>	Range <b>R010W</b>	Footage <b>1433' FNL &amp; 2358' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>2/3/2015</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%		50%
DAKOTA		46%		50%

JUSTIFICATION OF ALLOCATION: **Preliminary**. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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