

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM109398

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-04P #406H

9. API WELL NO.

30-045-35587 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin mancos

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 4 23N 8W

12. COUNTY OR
SAN JUAN

13. STATE
New Mexico

19. ELEVATION CASINGHEAD

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1323' FSL & 208' FEL SEC 4 23N 8W

BHL: 1052' FSL & 230' FWL SEC 4 23N 8W **OIL CONS. DIV DIST. 3**

NOV 24 2014

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
9/22/14

16. DATE T.D.
REACHED
10/5/14

17. DATE COMPLETED (READY TO PRODUCE)
11/17/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6876' GR

20. TOTAL DEPTH, MD & TVD
**10525' MD
5275' TVD**

21. PLUG, BACK T.D., MD & TVD
**10434' MD
5277' TVD**

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin mancos 5912'-10358' MD

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	411' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5874' MD	8-3/4"	892 sx- surface	
4-1/2"	11.6.#, N-80	5745' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5745'	10513' MD	360 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5516'	

31. PERFORATION RECORD (Interval, size, and number)

Basin mancos 5912'-10358' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

CONFIDENTIAL

ACCEPTED FOR RECORD

NOV 21 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekun*

INMCCD 22'

198,400#, 20/40 PSA Sand

GALLUP 8th – 24, 0.40" holes

8022'-8208'	200,600#, 20/40 PSA Sand
8308'-8554'	202,510#, 20/40 PSA Sand
8654'-8885'	200,500#, 20/40 PSA Sand
8985'-9216'	201,000#, 20/40 PSA Sand
9316'-9502'	211,000#, 20/40 PSA Sand
9602'-9788'	200,600#, 20/40 PSA Sand
9888'-10074'	206,000#, 20/40 PSA Sand
10174'-10358'	196,600 # 20/40 PSA Sand

GALLUP 7th – 24, 0.40" holes

GALLUP 6th – 24, 0.40" holes

GALLUP 5th – 24, 0.40" holes

GALLUP 4th – 24, 0.40" holes

GALLUP 3rd – 24, 0.40" holes

GALLUP 2nd – 24, 0.40" holes

GALLUP 1st – 18, 0.40" holes

33. PRODUCTION

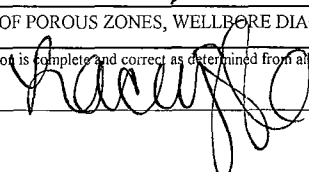
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (<i>PRODUCING OR SI</i>)	
11/17/14		Flowing				Pr	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/18/14	24 HRS	54/64"		722	595	166	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
500	1030						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permit Tech DATE 11/19/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1101	1097					
Kirtland	1282	1272					
Picture Cliffs	1658	1636					
Lewis	1774	1747					
Chacra	2076	2039					
Cliff House	3200	3126					
Menefee	3256	3180					
Point Lookout	4139	4039					
Mancos	4333	4233					
Gallup	4692	4590					