1a. Type of Well

b. Type of Completion:

At top prod. Interval reported below

12/31/2014

MD-7,712' / TVD-7534'

23. Casing and Liner Record (Report all strings set in well)

Size/Grade

9-5/8" H-40

7", J-55 4-1/2" L-80

Depth Set (MD)

7.603

Pt. Lookout

Menefee

Cliffhouse

Lewis

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval 5402' - 5516 5084' - 5336

4770' - 5016

4197' - 4504'

2/26/2015

541

Tbg. Press

Test Date

Tbg. Press.

Flwg.

SI

Flwg.

SI

Hours

Tested

Csg.

Press

Hours

Tested

Csg.

Press.

490

Test

24 Hr.

Rate

Test

24 Hr.

Rate

Production

Production

Test Date

Formation

Wt. (#/ft.)

32.3#

23#

11.6#

2. Name of Operator

At total depth

14. Date Spudded

18. Total Depth:

Hole Size

12-1/4'

8-3/4"

6-1/4"

24. Tubing Record

25. Producing Intervals

28. Production - Interval A

28a. Production - Interval B

2-3/8"

A)

B)

C)

D

D)

Date First

Produced

Choke

Date First

Produced

Choke

Size

Size

GRC

2/20/2015

1/2"

3. Address

Oil Well

X New Well

PO Box 4289, Farmington, NM 87499

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

VAZELL	COMPL	ETION OR	DECOMBI	TTION F	COODT	ANDIOC
VVELL	CUMPL	EHUN UK	RECUMPL		KEPURI	AND LUG

X Gas Well

15. Date T.D. Reached

1/21/2015

GR/CCL/CBL

Top (MD)

Ö

0

0

Packer Depth (MD)

5402

5084

4770

4197

Oil

BBL

Qil

Oil

BBL

Oil

BBL

BBL

0

0

Work Over

OMB No. 1004-0137 Expires: July 31, 2010 Lease Serial No. SF-078423 Dry 6. If Indian, Allottee or Tribe Name Other Deepen Deepen Plug Back Diff. Resvr., 7. Unit or CA Agreement Name and No. San Juan 29-7 Unit 10MNM - 78417A - MV Lease Name and Well No. **Burlington Resources Oil & Gas Company** San Juan 29-7 Unit 140P 3a. Phone No. (include area code) 9. API Well No. (505) 326-9700 30-039-31260 - 00¢ Z 10. Field and Pool or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) Blanco MV At surface UNIT L (NWSW), 1762' FSL & 1010' FWL 11. Sec., T., R., M., on Block and Survey or Area Sec. 8, T29N, R7W UNIT N (SESW), 819' FSL & 1566' FWL 12. County or Parish 13. State NM Rio Arriba UNIT N (SESW), 819' FSL & 1566' FWL 2/20/15-GRS Date Completed 17. Elevations (DF, RKB, RT, GL) D&A GL - 6281'; KB - 6298' X Ready to Prod. 19. Plug Back T.D. 20. Depth Bridge Plug Set: MD MD-7,650' / TVD-7,472' TVD Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? X No X No Was DST run? Yes (Submit report) No X Yes (Submit copy) Directional Survey? Stage Cementer No. of Sks. & Slurry Vol. Amount Pulled Bottom (MD) Cement top\* Type of Cement (BBL) Depth 231' 76 Type I-II 22 0 5 bbls n/a 4765 <del>2956</del> 672 sx Prem Lite 245 Ô 85 bbls 104 2290 7710 n/a 291 sx Prem Lite Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) 26. Perforation Record No. Holes Bottom Perforated Interval Perf. Status 5516 5402'- 5516' .34 25 open .34" 5084' - 5336 25 5336 open 4770' - 5016 .34" 25 5016 open 4504 4197' - 4504 25 0.34 open Total MV holes 100 Amount and Type of Material
Acid-10 bbls 15% HCL; Frac-907 bbls 70Q N2 foam w/102,962# 20/40 AZ Sand; 1,235 mscf N2 Acid-10 bbls 15% HCL; Frac-728 bbls 70Q N2 foam w/50,824# 20/40 AZ sand; 912 mscf N2 Acid-10 bbls 15% HCL; Frac-803 bbls 70Q N2 foam w/90,901# 20/40 AZ Sand; 1,056 mscf N2 Acid-10 bbls 15% HCL; Frac-548 bbls 70Q N2 foam w/32,477# 20/40 AZ Sand; 778 mscf N2 Water Gas Oil Gravity Gas Production Method flowing MCF BBL Corr. API Gravity **Trace** Trace Water Gas/Oil Well Status Gas BBL MCF Ratio 2 19 SI Gas Water Oil Gravity Gas Production Method  $_{
m BBL}$ Gravity MCF Corr. API Water Gas/Oil Well Status Gas



Ratio

BBL

MCF

FARMINGTON FIELD OFFICE BY: William Tambe Kou

ACCEPTED FOR RECORD

MAR NA 225

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

te First	n - Interval C Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity .	Gas	Production Method	<del></del>
duced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production (vicinod	
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	· · · · · · · · · · · · · · · · · · ·	
e	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	n - Interval D									
ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Сол. API	Gas Gravity	Production Method	
noke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
). Disposition	of Gas (Solid, us	ed for fuel,	vented, etc.)			so	old			
. Summary o	of Porous Zones (I	nclude Aqu	ifers):				<del></del>	31. Formation	on (Log) Markers	
	portant zones of p pth interval tested									
Formation Top		Bottom	į	Descrip	tions, Conte	ents, etc.		Name	Top  Meas. Deptl	
Ojo Alamo 2112 2299		12	2299		White, cr-gr ss				Ojo Alamo	2112
			2894	Gry sh interbedded w/tight, gry, fine-gr ss.  Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr				}	Kirltand	2300
Kirltano	ļ	800		DK gry-gry						
Fruitlan	d 28	195	3231	DK gry-gry		SS.			Fruitland	2895
Fruitland Pictured C	d 28	395 232	3372	Dk gry-gry	Bn-Gi	ss. ry, fine grn, ti	ght ss.		Pictured Cliffs	3232
Fruitland Pictured C Lewis	d 28 liffs 32	995 932 973	3372 4169		Shale	ry, fine grn, ti w/ siltstone s	tingers		Pictured Cliffs Lewis	3232 3373
Fruitland Pictured C Lewis Chacra	d 28 liffs 32 33	395 332 373 70	3372 4169 4743	Gry fn	Shale grn silty, gla	ry, fine grn, ti w/ siltstone s uconitic sd st	tingers one w/ drk gry shale		Pictured Cliffs Lewis Chacra	3232 3373 4170
Fruitland Pictured C Lewis Chacra Mesa Ver	d 28 liffs 32 33 41 rde 47	70 744	3372 4169 4743 5012	Gry fn	Shale grn silty, gla Light gry, me	ry, fine grn, ti w/ siltstone si uconitic sd ste d-fine gr ss, o	tingers one w/ drk gry shale earb sh & coal		Pictured Cliffs Lewis Chacra Mesa Verde	3232 3373 4170 4744
Fruitland Pictured C Lewis Chacra	d 28 liffs 32 33 41 rde 47	395 332 373 70	3372 4169 4743	Gry fn	Shale grn silty, gla Light gry, me Med-dark gry	ry, fine grn, ti w/ siltstone si uconitic sd ste d-fine gr ss, c	tingers one w/ drk gry shale carb sh & coal arb sh & coal		Pictured Cliffs Lewis Chacra	3232 3373 4170
Fruitland Pictured C Lewis Chacra Mesa Ver	d 28 liffs 32 33 4 41 rde 47 e 50	70 744	3372 4169 4743 5012	Gry fn	Shale grn silty, gla Light gry, me Med-dark gry gry, very fine	ry, fine grn, ti w/ siltstone si uconitic sd ste d-fine gr ss, c	tingers  one w/ drk gry shale  carb sh & coal  arb sh & coal  quent sh breaks in lower		Pictured Cliffs Lewis Chacra Mesa Verde	3232 3373 4170 4744
Fruitland Pictured C Lewis Chacra Mesa Ver Menefe	d 28 liffs 32 33 4 41 rde 47 e 50 kout 53	70 713 713	3372 4169 4743 5012 5397	Gry fn Med-light	Shale grn silty, gla Light gry, me Med-dark gry gry, very fine po	ry, fine gm, ti w/ siltstone si uconitic sd sta cd-fine gr ss, c y, fine gr ss, c e gr ss w/ freq art of formatic ark gry carb s	tingers  one w/ drk gry shale  earb sh & coal  arb sh & coal  quent sh breaks in lower  on		Pictured Cliffs Lewis Chacra Mesa Verde Menefee	3232 3373 4170 4744 5013
Fruitland Pictured C Lewis Chacra Mesa Ver Menefer	d 28 liffs 32 33 41 rde 47 e 50 kout 53 s 58	70 744 1013 1098	3372 4169 4743 5012 5397 5799	Gry fn Med-light	Shale grn silty, gla Light gry, me Med-dark gry gry, very fine pr D m calc carb n	ry, fine gm, ti w/ siltstone si uconitic sd sta cd-fine gr ss, c y, fine gr ss, c e gr ss w/ freq art of formatic ark gry carb s	tingers  one w/ drk gry shale  earb sh & coal  quent sh breaks in lower  on  sh.  Its & very fine gry gry ss		Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout	3232 3373 4170 4744 5013
Fruitland Pictured C Lewis Chacra Mesa Ver Menefer Point Look	d 28 liffs 32 33 4 41 rde 47 e 50 kout 53 s 58	995 132 173 170 144 113 1898 1800	3372 4169 4743 5012 5397 5799 6651	Gry fn Med-light	Shale grn silty, gla Light gry, me Med-dark gry gry, very fine pa D m calc carb n	ry, fine grn, ti w/ siltstone si uconitic sd st d-fine gr ss, c y, fine gr ss, c e gr ss w/ frec art of formatic ark gry carb s nicae gluae si	tingers  one w/ drk gry shale  earb sh & coal  arb sh & coal  quent sh breaks in lower  on  sh.  Its & very fine gry gry ss  sh.		Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout Mancos	3232 3373 4170 4744 5013 5398 5890
Fruitland Pictured C Lewis Chacra Mesa Ver Menefel Point Look Mancos Gallup	d 28 liffs 32 33 4 41 rde 47 e 50 kout 53 s 58 o 66 rn 73	70 70 744 913 998 800 652	3372 4169 4743 5012 5397 5799 6651	Gry fn Med-light Lt. gry to b	Shale grn silty, gla Light gry, me Med-dark gry gry, very fine pr Drn calc carb r W/: Highly co	ry, fine grn, ti w/ siltstone si uconitic sd str define gr ss, c gr gr ss w/ free art of formatic ark gry carb s micac gluac si irreg. interbec alc gry sh w/ fossil & carb	tingers  one w/ drk gry shale earb sh & coal arb sh & coal quent sh breaks in lower on sh.  Its & very fine gry gry ss I sh. thin Imst. w/ pyrite incl.		Pictured Cliffs Lewis  Chacra Mesa Verde Menefee  Point Lookout Mancos  Gallup	3232 3373 4170 4744 5013 5398 5800 6652
Fruitland Pictured C Lewis Chacra Mesa Ver Menefer Point Look Mancos Gallup Greenho	d 28 liffs 32 33 4 41 rde 47 e 50 kout 53 s 58 o 66 rn 73 os 74	70 70 744 913 98 800 652	3372 4169 4743 5012 5397 5799 6651 7391 7448	Gry fn  Med-light  Lt. gry to b	grn silty, gla Light gry, me Med-dark gry gry, very fine pr Drn calc carb r W/r Highly co Dk gry shale, gry foss carb bands	ry, fine grn, ti w/ siltstone si uconitic sd str define gr ss, c gr gr ss w/ free art of formatic ark gry carb s micac gluac si irreg. interbec alc gry sh w/ fossil & carb sl calc sl sitty s cly Y shale b	tingers  one w/ drk gry shale carb sh & coal arb sh & coal quent sh breaks in lower on sh.  lts & very fine gry gry ss I sh. thin Imst. w/ pyrite incl. rs w/ pyrite incl.		Pictured Cliffs Lewis  Chacra Mesa Verde Menefee  Point Lookout Mancos  Gallup Greenhorn	3232 3373 4170 4744 5013 5398 5800 6652 7392

33. Indicate which items have been attach	ned by placing a check in the	appropriate boxes:	<del></del>				
Electrical/Mechanical Logs (1 full s	Geologic Report	DST Report		Report Directional Survey			
X Sundry Notice for plugging and cen	Core Analysis		Other:	=			
34. I hereby certify that the foregoing and	attached information is comp	plete and correct as determine	d from all	available reco	records (see attached instructions)*	_	
Name (please print)	Densie Journey		Title		Staff Regulatory Technician		
Signature	Denise Journ	Ly	Date		3/2/15		
Title 1811 S.C. Section 1001 and Title 43	IISC Section 1212 make i	a crime for any person know	ringly and y	villfully to ma	o make to any department or agency of the United States any	=	