Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.
NMSF-078439

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

FEB 19 2015

8. Well Name and No.
Johnston Federal 22 POW

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-26940

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin FC

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface UNIT B (NWNE), 1077' FNL & 1683' FEL. Sec. 33, T31N, R09W

11. Country or Parish, State
San Juan , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other MIT
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to perform an MIT test on the subject well as per the NMOCD regulations requiring MIT every 5 years. Procedure is attached.

RECEIVED
FEB 26 2015
NMOCD
DISTRICT III

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Arleen White

Title **Staff Regulatory Technician**

Signature Arleen White

Date 2/19/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
William Tambekou

Title Petroleum Engineer

Date 2-19-2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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ConocoPhillips

JOHNSTON FEDERAL 22 POW

Expense - MIT

Lat 36° 51' 32.148" N Long 107° 46' 55.992" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Notify regualtory, BLM, NMOCD at least 24 hours prior to planned MIT.

2. MIRU pump truck. Check casing, intermediate, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and blow down any casing pressure. Ensure well is dead. Record any pressures seen in Wellview and contact Wells Engineer.

4. Load tubing/casing annulus with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) on the 2-3/8" x 4-1/2" annulus above packer at 2905' to 560 psig for 30 minutes on a 2 hour chart with 1000# spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

Current Schematic

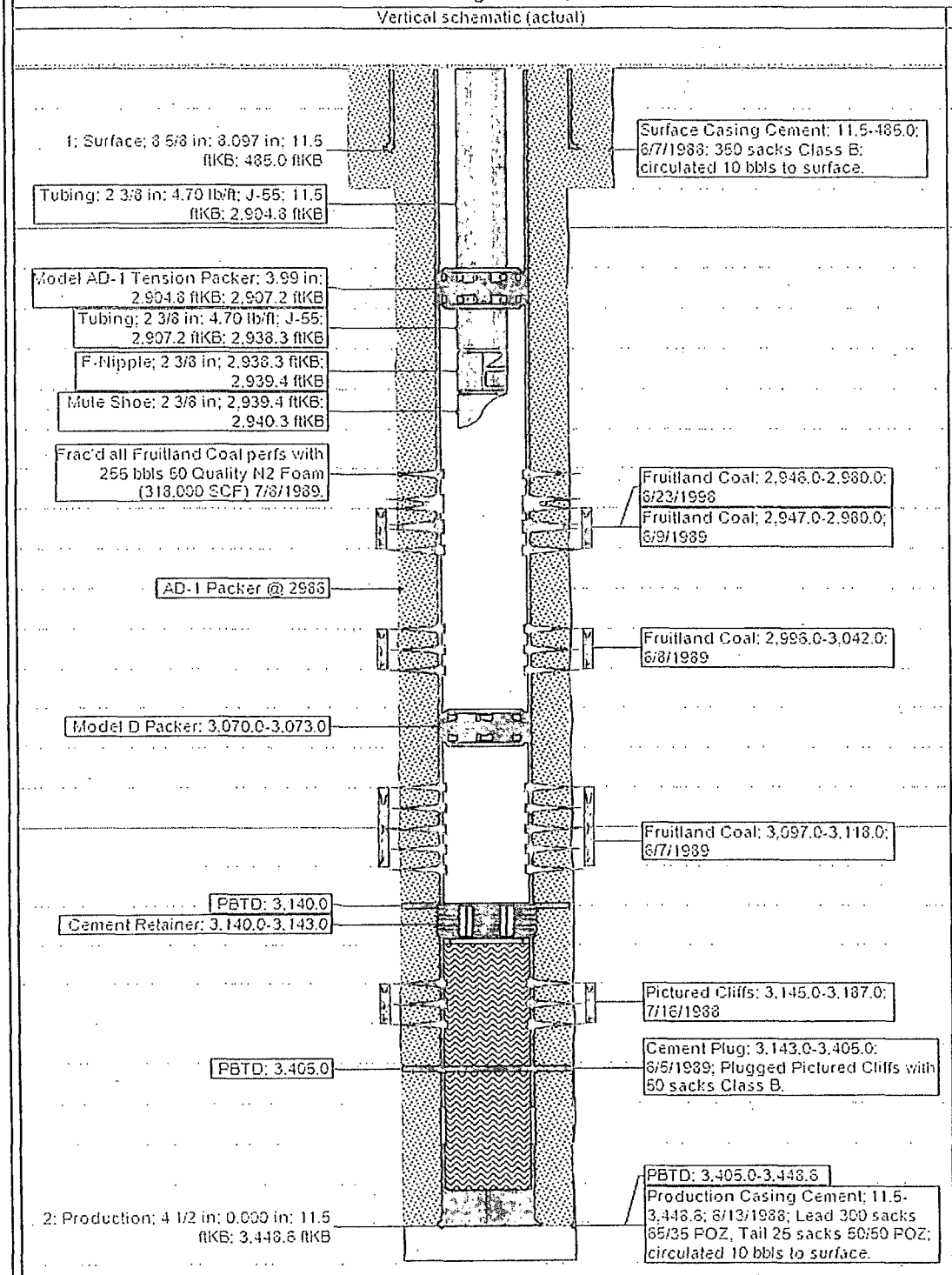
ConocoPhillips

Well Name: JOHNSTON FEDERAL #22 POW

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004526940	033-031N-009W-B	BASIN FRUITLAND COAL (GAS)		NEW MEXICO	

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,313.00	6,324.50	11.50	6,324.50	6,324.50

Original Hole, 2/10/2015 10:39:38 AM



Report Printed: 2/10/2015