

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3a. Address

ATTN: GAYLAN G. BUNAS, 333 WEST SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)

405.552.4594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500 FNL & 1205 FEL, A-35-31N-7W

5. Lease Serial No.

NMSF079003

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
NORTHEAST BLANCO UNIT

8. Well Name and No.  
NEBU 68M

9. API Well No.  
30-045-33474

10. Field and Pool or Exploratory Area  
Los Pinos; FRT SND PC, South / Basin Dakota

11. Country or Parish, State  
SAN JUAN CO., NM

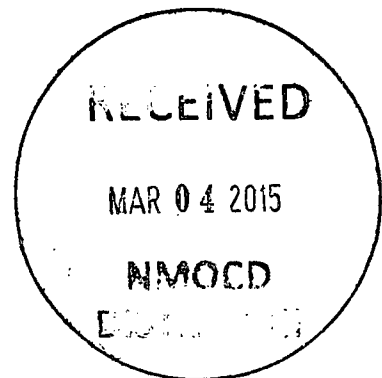
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon requests approval to downhole commingle the Pictured Cliffs and Basin Dakota zones. Attached is a copy of the application that was filed with the New Mexico Oil Conservation Division.

PC Gas 64 %  
Dokots 26 %



14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

GAYLAN G. BUNAS

Title REGULATORY ADVISOR

Signature

Date

2-26-15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Joe Harvitt

Title G.C.O

Date 2-27-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised August 1, 2011

APPLICATION TYPE  
☐ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLS  
☐ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Devon Energy Production Co, LP

333 W. Sheridan Ave. Oklahoma City, OK 73102

Operator Address  
Northeast Blanco Unit 68M A-See 35-T31N-R7W San Juan

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code 19641 API No. 30-045-33474 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Los Pinos S; FRT SMD PC, South		Basin Dakota
Pool Code	80690		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	120 psi		200 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10/15/14 Rates: 118 MCF/day	Date: Rates:	Date: 10/15/14 Rates: 38 MCF/day
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 64 %	Oil Gas % %	Oil Gas % 36 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

DHC 4724 ISS 11/7/14

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaylan G. Bunas TITLE \_\_\_\_\_ Regulatory Advisor \_\_\_\_\_ DATE 2-18-15

TYPE OR PRINT NAME Gaylan G. Bunas TELEPHONE NO. ( 405 ) 552-4594

E-MAIL ADDRESS gaylan.bunas@devn.com

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-045-33474</b>	Pool Code <b>71599/80690</b>	Pool Name <b>Basin Dakota / S. Las Pinos Fm / sd Pictured Cliffs</b>
Property Code <b>19641</b>	Property Name <b>NEBU Northeast Blanco Unit</b>	Well Number <b># 68M</b>
OGRID No <b>6137</b>	Operator Name <b>Devon Energy Production Company, L.P.</b>	Elevation <b>6333</b>

10 Surface Location

UL or Lot No <b>A</b>	Section <b>35</b>	Township <b>31 N</b>	Range <b>7 W</b>	Lot Idn	Feet from the <b>500</b>	North/South line <b>NORTH</b>	Feet from the <b>1205</b>	East/West line <b>EAST</b>	County <b>SAN JUAN</b>
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11 Bottom Hole Location If Different From Surface

UL or lot no <b>B</b>	Section <b>35</b>	Township <b>31 N</b>	Range <b>7 W</b>	Lot Idn	Feet from the <b>900</b>	North/South line <b>NORTH</b>	Feet from the <b>1800</b>	East/West line <b>EAST</b>	County <b>SAN JUAN</b>
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Dedicated Acres <b>3200K</b>	Joint or Infill	Consolidation Code	Order No.
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**140 PC**

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  <b>M.S. Zimmerman</b> Signature <b>Melisa Zimmerman</b> Printed Name <b>Sr. Operations Tech.</b> Title <b>December 8, 2005</b> Date
	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <b>September 29, 2005</b> Date of Survey  Signature and Seal of Professional Surveyor   <b>7016</b> Certificate Number