

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-33283</b> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-3150-11</b> ✓
7. Lease Name or Unit Agreement Name <b>San Juan 32-9 Unit</b> ✓
8. Well Number <b>230S</b> ✓
9. OGRID Number <b>14538</b> ✓
10. Pool name or Wildcat <b>Basin Fruitland Coal -</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP** ✓

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **F** : **1825** feet from the **North** line and **1470** feet from the **West** line  
 Section **36** - Township **32N** - Range **10W** - NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
-6648' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

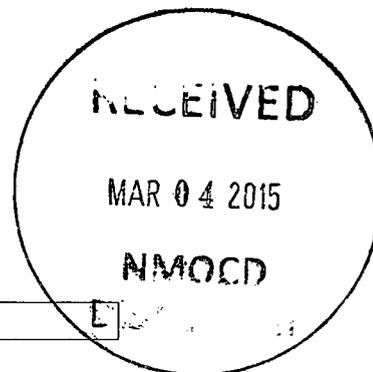
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/15 – Procedure called for setting CR above perms and squeeze below; unable to pump under it. Paul Wiebe/NMOCD onsite, called Brandon Powell/NMOCD to request permission to change procedure to allow filling tubing up with cement (57sx on top).

2/12/15 – Ran CBL; TOC @ 150'. Received verbal approval from Brandon Powell/NMOCD to proceed.

The subject well was P&A'd on 2/16/15 per the above notification and the attached report.



Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 3/3/15

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE MAR 10 2015

Conditions of Approval (if any):

34

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
San Juan 32-9 Unit 230S

February 16, 2015  
Page 1 of 2

1825' FNL and 1470' FWL, Section 36, T-32-N, R-10-W  
San Juan County, NM  
Lease Number: E-3150-11  
API #30-045-33283

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 2/11/15

## Plug and Abandonment Summary:

- Plug #1** with CR at 3062' spot 57 sxs (67.26 cf) Class B cement inside casing from 3062' to 2767' to cover the Perfs, Intermediate shoe and Fruitland tops.
- Plug #2** with 39 sxs (46.02 cf) Class B cement inside casing from 2124' to 1922' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 30 sxs (35.4 cf) Class B cement inside casing from 588' to 433' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 140' mix and pump 90 sxs (106.2 cf) Class B cement inside casing from 217' to surface with 48 sxs in annulus and 42 sxs in 7" casing to cover the Surface casing shoe. Tag TOC at 15'.
- Plug #5** with 32 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 56.576' N / 107° 50.312' W.

## Plugging Work Details:

- 2/11/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 90 PSI, casing 80 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TOH and LD 127 ¾" rods, 2-8' pony, 6 sinker bars, 8' guided and rod pump. SI well. SDFD.
- 2/12/15 Bump test H2S equipment. Check well pressures: tubing and casing 95 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. RU Well Check pressure equipment. NU BOP and kill spool. Pressure test blinds and 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check. TOH and tally 1 jnt, 2-6' subs, 50 stds, 10 jnts, SN MA and 2-3/8" tubing total 3466'. PU 7" string mill to 3095'. PU 7" DHS CR and set at 3062'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 3062' to surface, found TOC at 150'. SI well. SDFD.
- 2/13/15 Bump test H2S equipment. Open up well; no pressures. PU 7" stinger. TIH to 3062'. Establish circulation. Pressured up to 1000 PSI, attempt to clean to CR still pressure up to 1000 PSI. Note: P. Wiebe, NMOCD approved procedure change. Spot plugs #1, #2 and #3. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 140'. Establish circulation. Spot plug #4 with TOC at surface. SI well. SDFD.

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Burlington Resources  
**San Juan 32-9 Unit 230S**

February 16, 2015  
Page 2 of 2

### Plugging Work Details (continued):

2/16/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 15'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 4' in 7" casing and at surface in annulus. Spot plug #6 top off casings and weld on P&A marker with coordinates 36° 56.576' N / 107° 50.312' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

Paul Wiebe, NMOCD representative, was on location.