

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 20 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078388** ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Huerfanito Unit

8. Well Name and No.
Huerfanito Unit 81 ✓

2. Name of Operator
Burlington Resources Oil & Gas Company LP ✓

9. API Well No.
30-045-05972 ✓

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
BASIN DK ✓

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
Surface UL A (NENE), 800' FNL & 790' FEL, SECTION 11, T26N, R9W ✓

11. Country or Parish, State
San Juan ✓, **New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report ✓	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice <i>bf</i>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BH /
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	WELLHEAD REPAIR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington requested permission to test the wellhead seal on the subject to satisfy the NMOCD's letter concerning a BH test failure.

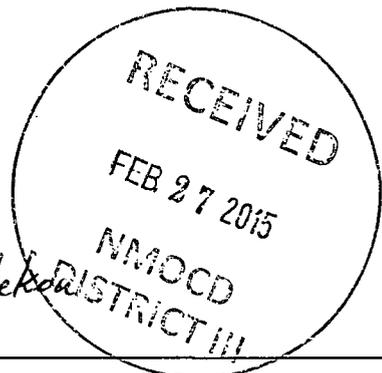
See attached for details of work done to repair WH.

ACCEPTED FOR RECORD

FEB 24 2015

FARMINGTON FIELD OFFICE

BY: *William Tambelak*



14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)
Patsy Clugston

Title
Staff Regulatory Technician

Signature
Patsy Clugston

Date
2/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **NMOCD**

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Huerfanito Unit 81

API – 30-045-05972

Trouble call – see sundry dated 2/12/15 for approval given to test BH pressure. Received approval from Troy Salyers with BLM and Brandon Powell with NMOCD. NMOCD request to do 24 hrs SI pressure and again in couple weeks.

2/3/15 RU slickline. to retrieve fish @ 6334'. Recovered. RIH w/GR to 6497'. Tbg clear. RD slickline.

2/5/15 MIRU DWS 29. ND WH, NU BOP. PT BOP OK. POOH w/3 jts of tbg. RIH w/RBP & set @ 60'. Attempt to test casing and WH. Seals around WH leaking. 2/9/15 ND BOP. Seal leaking thru, BH had gas flowing. NU BOP. PT OK. Release PKR & TOH. TIH w/RBP & set @ 6316'. Set pkr @ 5286'. PT RBP - no test. Released pkr. Pumped 47 bbls water. TOH w/pkr & RBP. RIH w/ new 4-1/2" PKR/RBP & set RBP @ 6286'. PT RBP & Casing to 600# / 30 min. good test. Released pkr. Casing appears to leak off slow thru WH seals. 2/11/15 Ran CBL from RBP @ 6286' to surface. Set 4-1/2" PKR & set @ 20'. Test casing from 6286 to 20' w/660#/30 min. Good.

2/12/15 Attempt to kill BH. Pumped 3 bbls & PU to 500#. Pressure held. Blow stopped on BH. Removed WH. ND old casing head. Extend 4-1/2" casing 30". Spear casing & POH w/old slips. Installed in casing spool and tubing head assembly. PT secondary seals good. NU BOP & PT casing to 500#, no leaks. TIH w/retrieving head. Unload fluid. Latched onto RBP & LD. 2/16/15 Scanned tbg out of hole. RIH & tagged PBTD @ 6510'. C/O well w/air & mist to 6510'. PU & land 203 jts 2-3/8" 4.7# J-55 tbg @ 6346'. ND BOP, NU B-2. Pumped 3 bbls & dropped ball. PT tubing to 500#/ good tests. Pumped off exp. check. RD & released rig @ 1230 hrs 2/17/14.